

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

3. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Shell "G"

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

2. Name of Operator
Morris R. Antweil

3. Address of Operator
Box 2010, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE OF SEC. 8 TWP. 22-S RGE. 37-E NMPM

12. County

Lea

15. Date Spudded 3 Oct. 69	16. Date T.D. Reached 19 Oct. 69	17. Date Compl. (Ready to Prod.) P&A 8 Jul. 70	18. Elevations (DF, RKB, RT, GR, etc.) 3411' KB	19. Elev. Casinghead 3401'
-------------------------------	-------------------------------------	---	--	-------------------------------

20. Total Depth 7424'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools all	Cable Tools ----
--------------------------	--------------------	----------------------------------	---	---------------------

24. Producing Interval(s), of this completion - Top, Bottom, Name
P & A

25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run
Sonic, GR, LL, YEL

27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6-5/8"	32#	1193'	11"	385 sx-Circ.	None
4-1/2"	9.5 & 11.6#	7420'	7-7/8"	240 sx.	2260'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Rm Williams

TITLE

Agent

DATE

7-30-70

INSTRUCTIONS

1. A well is drilled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well, shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests performed, including fluid stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on the land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	0	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Draw		T. Strawn	T. Kirtland-Fairland	T. Penn. "C"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	15	T. Miss	T. Cliff House	T. Leadville
T. Rivers		T. Devonian	T. Moncree	T. Madison
T. Quana	3	T. Silurian	7245	T. Elbert
T. Grayburg	0	T. Montoya	7330	T. McCracken
T. San Andres	34	T. Simpson		T. Ignacio Qizte
T. Morieta	5	T. McKee	Base Greenhorn	T. Granite
T. Adcock		T. Ellenburger	T. Dakota	T.
T. Kanebry		T. Gr. Wash	T. Morrison	T.
T. Club	43	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7	T. Bone Springs	T. Wingate	T.
T. Montcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	1120	1120	Red bed, sd.				
1120	2545	1425	Salt, Anhy.				
2545	3904	1439	Anhy., sd. & sh.				
3904	570	2636	Dolo., anhy., shale.				
570	1448	578	lm., anhy., shale				
7248	7424	178	Dolo. & chert.				

RECEIVED

APR 3 1970

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.