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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Brunson C
3. Address of Operator Box 69 - Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER J 1880 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 22S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3403 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Additional Completion Data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set ret. bridge plug @ 3818 to blank off perfs. 3831-35 and 3844-51. Perfd 31 additional holes in Grayburg formation as follows: 4 holes 3791-94; 4 holes 3770-73; 3 holes 3759-61; 7 holes 3680-86; 1 hole 3666; 1 hole 3668; 1 hole 3669; 7 holes 3656-62; 3 holes 3645-48. Set RTTS @ 3808 and pressure tested RBP to 3000 psi. Held OK. Unseated RTTS and reset @ 3610. Acidized down tbg w/2000 gal 15% spearhead acid. Max 4200 psi. Treated @ 11 B/M @ 4200 psi. ISIP 1000 psi, 6 min SIP vacuum. Pulled tbg & RTTS. Fraced down 5 1/2" csg. w/20000 gal of 9#/gal gelled salt wtr w/30,000 lbs. 20/40 sand. Max 2400 psi, min 1800 psi. Treated @ 38 B/M @ 2300 psi, ISIP 1300 psi, 10 min SIP 950 psi. All load wtr recvrd. Circulated hole w/100 bbls. formation wtr. Inst. BOP. Ran C.I. bridge plug on wire line Set @ 3818 to blank off bottom 2 sets of G'bg perfs. 3831-35 & 3844-51. Dumped 1 sx cement on top of BP 3818-810. Ran tbg. to 3640 w/pkr set @ 3530. Swbd well to natural flow. Well complete. Repotential flwd 231 oil, 65 wtr, 24 hrs, gas 462 MCFD, GOR 2000, 28/64" choke, FTP 150 psi, gravity of oil 35.2 API @ 60°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Admin. Supervisor** DATE **April 6, 1970**

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: