*		• .	1	Prim 6 104
			£	Supersed S Old C-104 and C-116 Effective 1-1-65

	NO. OF COPIES RECEIVED										
	DISTRIBUTION	-	for your.								
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIC									
	FILE	REQUEST FOR ALLOWABLE Sup of the desired for the control of the c									
	u.s.g.s.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS							
	TRANSPORTER OIL										
	GAS OPERATOR	-									
	PRORATION OFFICE										
ı.	Operator										
	Cities Service Oil Co. Address										
	Box 69, Hobbs, New Mexico 88240										
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)								
	New Well	Change in Transporter of:		OOL RUNDS THIS AUTHORIT							
	Recompletion		Diff Gallery and the second of								
	Change in Ownership	Casinghead Gas Conde	nsate Line File	NO FLARO BLIE HAS BEEN	OBTAINED BY						
	If change of ownership give name										
	and address of previous owner										
31	DESCRIPTION OF WELL AND	ESCRIPTION OF WELL AND LEASE									
11.	Lease Name	Well No. Pool Name, Including F	ormation Kind of L	_ease	Lease No.						
	Brunson C	9 Penrose Ske	ily State, Fe	deral or Fee Fee	-						
	Location										
	Unit Letter / J : 1880 Feet From The South Line and 1980 Feet From The East										
			_								
	Line of Section 3 To	ownship 225 Range	37E , NMPM,	<u>[68</u>	County						
III.	Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GA	Address (Give address to which a	pproved copy of this form is	to be sent)						
	Texas-New Hexico Pipe		Box 1510, Midland								
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which a		to be sent)						
	Vented (Negotiating G	as Contract)									
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When							
	give location of tanks.	J 3 225 37E	No	-							
	If this production is commingled with that from any other lease or pool, give commingling order number:										
	COMPLETION DATA										
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res	s'v. Diff. Res'v.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u>'</u>						
	'										
	I-23-70 Elevations (DF, RKB, RT, GR, etc.)	2-17-70 Name of Producing Formation	4000 Top Oil/Gas Pay	3868 Tubing Depth							
	3403 GR	Grayburg	3690	3650							
		as follows: 7 hôles 369									
	6 holes 3731-36, 6 hol	es 3742-47. 5 holes 3831	#35 & 8 holes 3844-51.	4000							
			CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEN	MENT						
	121	8 5/8"	325	300 (cl	300 (circulated)						
	7 7/8"	5 🛂	4000	305							
		2 3/811	3650	Set							
			<u> </u>	i							
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)										
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)							
	2-17-70	2-17-70	Swabbing								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
	24 hrs.	_		-							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF							
		33	231	100							
	GAS WELL		I B) I	0							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
	Testing Method (pitot, back pr.)	I uping Pressure (Snut-1n)	Cosing Pleasente (Since-12)	Chore Size							
		100	011 00110=	NATION COMMISSION	j						
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	RVATION COMMISSIO	N						
		and the oil or and	APPROVED 1-70 20 1370 19								
	Commission have been complied	regulations of the Oil Conservation with and that the information given	BY Junia								
	above is true and complete to th	e best of my knowledge and belief.									
			TITLE DISTRICT								
	The term of the state of		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened								
			It time to a redirect for a		مملمم أسماء						

VI.

(Signature) District Administrative Supervisor (Title) 2-19-70

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.