

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-45

5a. Indicate Type of Lease  
State ☐ Fe ☐  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Cities Service Oil Company</b>	8. Name of Lease <b>Bruson C</b>
3. Address of Operator <b>Box 69, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1880</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Penrose Skelly</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3403 GR</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPER. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐ **Completion Data** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work) SEE RULE 1103.

TD 4000' Lima, Dolomite and Sand. PBD 3868' well complete. Ran 124 jts (3990.02) 5 1/2" OD 14 and 15.5# casing set and cemented @ 4000.36' w/80 sks Halliburton light followed by 225 sks incor w/3# salt & 3# sand per sk. Plug down @ 2:50 AM 2-5-70. Top of cement by temp svy 2280'. WOC 24 hrs. Tested 5 1/2" csg. w/1000 psi for 1 hr with no drop in pressure. Drd. plug and cement 3967-980 and circulated hole clean. Perfd 9 holes in San Andrew w/1 hole per ft as follows: 5 holes 3945-950, 1 hole 3968, 3 holes 3970-973. Ran RTTS on 2 3/8" eue tbg. Set @ 3915. Swbd dry. Acidized w/500 gals 15%. Max 2100 psi. Treated @ 1 B/M @ 1200 psi, ISIP 1100 psi, 10 min SIP 200 psi. Swbd 40 bbls wtr. w/slight show of oil & gas. All load recovered. Set C.I. bridge plug on wire line @ 3940' above lower S.A. perfs. Dumped 1 sk cement on top of BP 3940-932'. Perfd 12 holes in S.A. w/1 shot per ft as follows: 3 holes 3883-886', 1 hole each @ 3888', 3892, 3896, 3902, 3909: 3 holes 3915-918 & 1 hole @ 3920. Ran RTTS on 2 3/8" eue tbg. Set @ 3843'. Swbd dry. Acidized w/500 gal 15% max 3000 psi. Treated @ 1 B/M @ 1300 psi, ISIP 1100 psi, 10 min SIP 600 psi. Well swbd. down. Treated S.A. perfs w/2000 gal 15% acid and 12 ball sealers. Max 2100 psi. Treated @ 3 B/M @ 1700 psi, ISIP 1100 psi, 10 min SIP 300 psi. Swbd 84 BLW w/rainbow oil. Set C.I. bridge plug on wire line @ 3876 above S.A. perfs. Dumped 1 sk of cement on top of B.P. 3876-868. Perfd G/bg formation w/38 shots, 1 shot per ft as follows: 7 holes 3690-96, 6 holes 3718-23, 6 holes 3731-36, 6 holes 3742-47,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(continued on page 2)

SIGNED \_\_\_\_\_

TITLE **District Admin. Supervisor**

DATE **2-19-70**

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5 holes 3831-35 and 8 holes 3844-51. Swabbed well down. Treated w/2000 gals. 15% acid and 50 ball sealers. Max. 2450. Treated @ 4.2 B/M @ 1900 psi. Good ball action. ISIP 1200 psi, 10 min SIP 100 psi. Ran 2 3/8" eue tbg. Set pkr. @ 3636. Swabbed for a 24 hr. rated potential of 33 BO + 231 BW and 100 MCF. Grav. 35.2.