

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
-

2. Name of Operator
Wood, McShane & Thams - Colorado

8. Farm or Lease Name
New Mexico State "M"

3. Address of Operator
P. O. Box 968, Monahans, Texas 79756

9. Well No.
63

4. Location of Well
UNIT LETTER H LOCATED 1280 FEET FROM THE East LINE AND 2540 FEET FROM

10. Field and Pool, or Wildcat
Langlie Mattix

THE North LINE OR SEC. 30 TWP. 22S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 2-6-70 16. Date T.D. Reached 2-18-70 17. Date Compl. (Ready to Prod.) 2-26-70 18. Elevations (DF, RKB, RT, GR, etc.) 3413' Gr. 19. Elev. Casinghead 3411' Gr.

20. Total Depth 3811' (GL) 21. Plug Back T.D. - - - 22. If Multiple Compl., How Many - - - 23. Intervals Drilled By Rotary Tools All Cable Tools None

25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name
3638'-3755' (Queen)

27. Was Well Cored
Yes

26. Type Electric and Other Logs Run
Gamma Ray-Neutron

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	344'	12 1/4"	225 Sx. (Circ. 25 Sx.)	None
5 1/2"	14#	3178'	7 7/8"		
5 1/2"	15.5#	3813'	7 7/8"	275 Sx.	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"		None

31. Perforation Record (Interval, size and number)

3638'-3755' (12- 3/8" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3638'-3755'</u>	<u>1500 Gals. 15% N.E.</u>
	<u>Fraced w/25,000 gals.</u>
	<u>gelled brine w/27,500#</u>
	<u>20-40 Sd. & 10,000# 10-20 Sd.</u>

33. PRODUCTION

Date First Production 2-26-70 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" X 2" X 12' Well Status (Prod. or Shut-in) Producing

Date of Test 3-7-70 Hours Tested 24 Choke Size - - Prod'n. For Test Period 172 Oil - Bbl. 72.2 Gas - MCF 57 Water - Bbl. 420 Gas-Oil Ratio 38.2

Flow Tubing Press. - - - Casing Pressure Open Calculated 24-Hour Rate 172 Oil - Bbl. 72.2 Gas - MCF 57 Water - Bbl. 38.2 Oil Gravity - API (Corr.) 38.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Audie Brown

35. List of Attachments
Gamma Ray-Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petr. Engineer DATE 3-14-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including grill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "C" _____
T. Salt <u>Rustler 1188'</u>	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "D" _____
B. Salt _____	T. Atoka _____	T. Permian Curtis _____	T. Penn. "E" _____
T. Yates <u>2742'</u>	T. Miss _____	T. C. House _____	T. Leadville _____
T. 7 Rivers <u>2895'</u>	T. Devonian _____	T. Yuma _____	T. Madison _____
T. Queen <u>3475'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Gr. Wash <u>Penrose 3602'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Jtztz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilite _____	T. _____
T. Drinkard _____	T. Delaware _____	T. Entreda _____	T. _____
T. Abo _____	T. Bone _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	980	980	Redbed				
970	1184	204	Sand				
1184	1212	28	Anhy. & Shale				
1212	1280	68	Sand				
1280	2652	1372	Anhy. & Salt				
2652	2751	99	Sandy Lime				
2751	2906	155	Lime				
2906	3004	98	Anhy. & Lime				
3004	3813	809	Dol. & Sdy. Dol.				