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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS OF WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO PERMIT DRILLING OF A WELL IN A PRESENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>B-934</b></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator <b>Wood, McShane &amp; Thars-COLORADO</b></p> <p>3. Address of Operator <b>P. O. Box 366, Monahans, Texas 79756</b></p> <p>4. Location of Well UNIT LETTER <b>H</b> <b>1280</b> FEET FROM THE <b>East</b> LINE AND <b>2540</b> FEET FROM THE <b>North</b> LINE, SECTION <b>30</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3413' Gr.</b></p>		<p>7. Unit Agreement Name <b>----</b></p> <p>8. Farm or Lease Name <b>New Mexico "M" State</b></p> <p>9. Well No. <b>63</b></p> <p>10. Field and Pool, or Wildcat <b>Langlie Mattix</b></p> <p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>REMEDIAL WORK <input type="checkbox"/></p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 2:00 PM, 2-6-70.  
Ran 342' (9 Jts.) 3-5/8" 20# X 42 csg. and set at 344' (GL). Cmt. w/ 175 sx.  
Class H w/ 4% gel and 50 sx. w/ 2% CaCl. POB 11:00 PM, 2-6-70. Circ. 25 sx.  
Tested csg. w/ 800# pressure for 30 minutes, no drop in pressure.

- (1) Total volume of cement slurry: 327 cu. ft.
- (2) Approximate temperature of 42 deg. F when slurry mixed.
- (3) Est. minimum formation temperature of 64 deg. F in zone of interest.
- (4) Est. of cement strength at time of test: 525 PSI.
- (5) WOC 14 hrs. before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Petroleum Engineer DATE 2-13-70

APPROVAL BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: