

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | | 8. Farm or Lease Name Drinkard (NCT-B) |
| 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 | | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM. | | 10. Field and Pool, or Wildcat Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3354' GL | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER P&A Blinebry ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Cap RBP at 5800' with 10' frac sand. Set cement retainer at 5506', test tubing 3000#. Pump 150 sacks Class "C" with Halad 4 and squeeze 5582'-5675'. Perf 1280' with (2) 1/2" 90° phase JHPF. Establish circulation out 5 1/2" - 8-5/8" casing annulus. Set cement retainer at 1184'. Pump 160 sacks 4% gel & 50 sacks Class "C" neat. Circulate out 8-5/8" casing & squeeze 700#. Repair 8-5/8" surface leak. Tag cement at 1182'. Drill cement and cement retainer to 1287'. Circulate hole clean. Test squeeze 300#. Tag cement at 5504'; drill cement and cement retainer to 5680'. Circulate hole clean. Test squeeze Blinebry 300#. Circulate frac sand off RBP and POH. Ran production equipment. Complete after squeezing Blinebry perfs and leaving as single completion in Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RD Pite TITLE Area Engineer DATE 8-27-82

APPROVED BY ORIGINAL SIGNED BY TITLE DATE AUG 31 1982
CONDITIONS OF APPROVAL, IF ANY:

11/20/82 (C) 11/20/82