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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name Drinkard (NCT-B) |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM. | 10. Field and Pool, or Wildcat Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3354' GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Cleaned out, perforated, acidized |
| | | and frac treated and completed in Drinkard | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6563' PB.

Pulled producing equipment. Cleaned out to 6563'. Perforated 7" casing in Drinkard zone with 2, 1/2" JHPF at 6381-84', 6343-45' and 6312-14'. Ran treating equipment and treated new perforations and old perforations 6410' to 6494' with 2,000 gallons of 15% NE acid and 35,000 gallons of gel brine water containing 40,000# sand. Flushed with 42 barrels of gel water. Maximum pressure 4150#, minimum 3600#, ISIP 1500#, after 5 minutes 1050#. AIR 19.8 BPM. Pulled treating equipment. Ran packer on 2-3/8" tubing and set packer at 6266' with 8,000# tension. Swabbed and cleaned up. Closed well in pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kargisawa TITLE Senior Engineer DATE December 17, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: