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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Gulf Oil Corporation**  
Address  
**Box 670, Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**Abandoned Drinkard and completed in Blinebry**

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Drinkard (NCT-B)</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>Blinebry</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location Unit Letter <b>0</b> ; <b>660</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>East</b> Line of Section <b>30</b> Township <b>22-S</b> Range <b>38-E</b> , NMPM, <b>Lee</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Tulsa-New Mexico Pipeline Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1510, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1589, Tulsa, Oklahoma</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>J</b>	Sec. <b>30</b>	Twp. <b>22S</b>	Rge. <b>38E</b>	Is gas actually connected? <b>Yes</b>	When <b>9-28-70</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date <del>xxxx</del> <b>Plugged back</b> <b>9-8-70</b>	Date Compl. Ready to Prod. <b>9-19-70</b>	Total Depth <b>6604'</b>	P.B.T.D. <b>6337'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>3354' OL</b>	Name of Producing Formation <b>Blinebry</b>	Top Oil <del>225</del> Pay <b>5582'</b>	Tubing Depth <b>5560'</b>					
Perforations <b>5582', 5604', 5631' &amp; 5675'</b>			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>1266'</b>	<b>625 sacks (Circulated)</b>					
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>6603'</b>	<b>1305 sacks (TOE at 2250')</b>					
	<b>2-7/8"</b>	<b>5560'</b>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>9-19-70</b>	Date of Test <b>9-25-70</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flow</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>150#</b>	Casing Pressure <b>---</b>	Choke Size <b>2 1/4"</b>
Actual Prod. During Test <b>128</b>	Oil-Bble. <b>88</b>	Water-Bble. <b>40</b>	Gas-MCF <b>---</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. D. BORLAND**

(Signature)

**Area Production Manager**

(Title)

**September 28, 1970**

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 28 1970**, 19

BY **[Signature]**

TITLE **SUPERVISOR DISTRICT 8**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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SEP 20 1979

U.S. CONSERVATION COMM.

WASH., D.C.