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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Drinkard (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3354' OL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

Abandoned Paddock & completed in Blinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6337' PB.

Squeezed Paddock perforations 5125' to 5140' with 100 sacks of Class C cement. WOC 18 hours. Ran 4-3/4" bit on 2-3/8" tubing and tag top of cement at 4967'. Drilled hard cement to 5155'. Tested Paddock perforations 5125' to 5140' with 1000#, 15 minutes, OK. Ran bit to PBD at 6337'. Perforated Blinebry zone in 5-1/2" casing with 4, .71" super radial jets in plane at 5582', 5604', 5631' and 5675'. Treated new perforations with 1250 gallons of 15% HCL NE acid and frac treated with total of 24,000 gallons of gelled water containing from 0# to 1-1/2# SPB. Maximum treating pressure 4950#, average treating pressure 4300#. ISIP 1600#, after 15 minutes 1400#. AIR 19.8 bpm. Ran Baker Model R packer on 2-7/8" tubing. Set packer at 5560' with 12,000# tension. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED 

TITLE **Area Production Manager**

DATE **September 28, 1970**

APPROVED BY 

TITLE **SUPERVISOR DISTRICT**

DATE **SEP 28 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 20 1970

OIL CONSERVATION COUNCIL
10823, R. 1A