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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Gulf Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator Box 670, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM.	8. Farm or Lease Name Drinkard (NCT-B)
	9. Well No. 3
	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3354' OL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Abandon Paddock & Complete in Blinbry <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6337' PB

Pull tubing and packer. Run tubing open ended with RTTS packer. Load hole with fresh water. Set packer at approximately 4925'. Squeeze Paddock perforations in 5-1/2" casing at 5125' to 5140' with 100 sacks of Glass C cement. WOC 24 hours. Test squeezed perforations with 1000#, 30 minutes. Clean out to PBTD at 6337'. Perforate Blinbry zone in 5-1/2" casing with 4, .71" Super Radial holes in plane at 5582', 5604', 5631' and 5675'. Treat Blinbry perforations with approximately 500 gallons of 15% NE acid and frac treat with 24,000 gallons of jelled water containing 0# to 1# SPB. Swab and test and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED By signed by C.F. Keltner TITLE Area Petroleum Engineer DATE September 14, 1970

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

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SEP 14 1970

OIL CONSERVATION COMM.
JUL 1970