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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Drinkard (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3354' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Abandoned Drinkard & attempted to complete in Pad.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6337' PB

Pulled tubing and packer. Set CI BP on wire line at 6350' and capped BP with 2 sacks of cement. Checked PBTD with wire line at 6337'. Tested casing and BP with 1000#, 30 minutes. OK. Perforated Paddock zone in 5-1/2" casing with 2, 1/2" JHPF at 5125' to 5140'. Treated new perforations with 1000 gallons of 15% HCL acid. Formation broke down at 1800#. Maximum pressure 3100#, AIR 3 BPM. Flushed with 21 barrels of oil. ISIP 2000#, after 5 minutes 1700#, after 10 minutes 1300#, after 15 minutes 1100#. Swabbed and tested. No indication of commercial production. Will make application to abandon Paddock zone and complete in Blinbery zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE September 14, 1970

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 14 1970

CU CONSERVATION COMM.