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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ILLEGIBLE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ 6. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Drinkard (NCT-8)	
2. Name of Operator Self Oil Corporation		9. Well No. 3	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Drinkard	
4. Location of Well			
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 30 TWP. 22-S RGE. 38-E NMPM Lee		12. County	
15. Date Spudded 4-10-70	16. Date T.D. Reached 4-25-70	17. Date Compl. (Ready to Prod.) 5-1-70	18. Elevations (DF, R&B, RT, GR, etc.) 3354' GL
19. Total Depth 6604'	21. Plug Back T.D. 6563'	22. If Multiple Compl., How Many Single	23. Intervals Drilled by Rotary Tools 0 - 6604'
24. Producing Interval(s), of this completion - Top, Bottom, Name 6410' - 6494'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-Sonde			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	1266'	12-1/8"
5-1/2"	14	6603'	7-7/8"
		CEMENTING RECORD	
		625 sacks (Circulated)	
		1305 sacks (T.C. at 2250').	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		30. TUBING RECORD	
SIZE		DEPTH SET	PACKER SET
2-3/8"		6370'	6370'
31. Perforation Record (Interval, size and number)			
Perforated 5-1/2" casing with 2, 1/2" JHPF at 6410', 6418', 6428', 6435', 6442', 6451', 6460', 6476' & 6494'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6410' - 6494'		570 gallons of 15% HCl	
		3070 gallons of 28% HCl	
33. PRODUCTION			
Date First Production 5-2-70	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 5-2-70	Hours Tested 11 (2mb)	Choke Size 2"	Prod'n. For Test Period 100
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 218	Oil - Bbl. 100
			Gas - MCF ---
			Water - Bbl. 67
			Gas - Oil Ratio ---
			Oil Gravity - API (Corr.) ---
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By G. W. Osborn
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED _____		TITLE Area Production Manager	DATE May 11, 1970

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	1166	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
B. Salt		T. Aloka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Yates	2560	T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. 7 Rivers	3863	T. Devonian	T. Menefee	T. Madison	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	T. Elbert
T. Grayburg	3974	T. Montoya	T. Mancos	T. McCracken	T. McCracken
T. San Andres	5124	T. Simpson	T. Gallup	T. Ignacio Ortiz	T. Ignacio Ortiz
T. Glorieta	5124	T. McKee	T. Base Greenhorn	T. Granite	T. Granite
T. Paddock	554	T. Ellenburger	T. Dakota	T. T.	T. T.
T. Blinberry	6057	T. Gr. Wash	T. Morrison	T. T.	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.	T. T.
T. Penn.		T. T.	T. Permian	T. T.	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1166	1300	1300	Red Beds & Sand	424	424		
1300	2415	2415		3974	3974		
2415	2560	2560		424	424		
2560	3974	3974		424	424		
3974	5124	5124		424	424		
5124	6057	6057		424	424		
6057	6604	6604		424	424		

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