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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		7. Field or Lease Name Drinkard (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Well No. 3
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3354' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6604' TD, 6563' PB.

Moran Drilling Company reached TD of 7-7/8" hole at 6604' at 5:30 AM, April 25, 1970. Ran 208 joints, 6591' of 5-1/2" 11# K-55 ST&C casing set and cemented at 6603' with 725 sacks of Class C cement with 16% gel, 2% salt and .2% HR-7 and 580 sacks of Class C neat. WOC 10 hours. TS indicated TOC at 2250'. WOC over 48 hours. Tested casing with 1000#, 30 minutes, OK.

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APR 30 1970

NEW MEXICO OIL CONSERVATION COMMISSION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE April 29, 1970

APPROVED BY John W. Runyan TITLE Geologist DATE MAY 1 1970

CONDITIONS OF APPROVAL, IF ANY:

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APR 30 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**