

COUNTY	SEA	FIELD	Drinkard	STATE	NM
OPR	GULF OIL CORP.			API	30-025-23470
NO	3	LEASE	Drinkard (NCT-B)	SERIAL	OWWO
Sec 30, T-22-S, R-38-E				MAP	
660' FSL, 1980' FEL of Sec				CO-ORD	
5 mi S & 3 mi E/Eunice				ELEV	L.S.
SPD	Re- cmp 12-16-74			WELL CLASS:	INT. DX
CSS				FIN	DG
			FORMATION	DATUM	FORMATION
			TD 6604' (DRKD)	PBD	6563'
IP (Drinkard) Perfs 6312-6494' F 2368 MCFGPD. Pot based on 24 hr test thru 20/64" chk. TP 1220#					
CONTR		OPR'S ELEV 3354' GL		PD 6494' WO	

1-6-75 F.R.C. 1-11-75
(Drinkard)
(Orig. comp 5-1-70 thru (Drinkard) Perfs
6410-94', OTD 6604', OPB 6563'; OWWO &
Re-Cmp 9-19-70 thru (Blinebry) Perfs
5582-5675', OTD 6604', OPB 6337')
TD 6604'; PBD 6563'; COMPLETE
GO to 6563'
Perf 6312-14', 6343-45', 6381-84' w/2 SPF
Acid (6312-6494') 2000 gal.
Frac (6312-6494') 35,000 gals wtr + 40,000# sd
Blinebry Perfs 5582-5674' Packed off
1-11-75 COMPLETION REPORTED

OWWO

COUNTY LEA FIELD Blinebry STATE NM 30-025-23470
 OPR GULF OIL CORP. MAP
3 Drinkard (NCT-B)
Sec 30, T-22-S, R-38-E CO-ORD
660' FSL, 1980' FEL of Sec

Re-Cmp 9-19-70	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING 8 5/8" at 1266' w/625 sx 5 1/2" at 6603' w/1305 sx				
LOGS EL GR RA IND HC A				
TD 6604'; PBD 6337'				

IP (Blinebry) Perfs 5582-5675' F 88 BOPD + 40 BW. Pot based on
 24 hr test thru 24/64" chk, CP Pkr; TP 150#.

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CONT. PROP DEPTH 5675' TYPE WO
 DATE

10-13-70 F.R.C. 10-15-70; Opr's Elev. 3354' GL
 PD 5675' WO (Blinebry)
 (Orig. comp 5-1-70 thru (Drinkard) Perfs
 6410-94', OTD 6604', OPB 6563')
 TD 6604'; PBD 6337'; COMPLETE
 PB to 6337'
 Perf (Paddock) 5125-40' w/2 SPI
 Acid (5125-40') 1000 gals
 Swbd 30 EW in 6 hrs (5125-40')
 Sqzd (5125-40') w/100 sx
 Perf (Blinebry) @ 5582', 5604', 5631', 5675'
 w/4 SPI
 Acid (5582-5675') 500 gals
 Frac (5582-5675') 24,000 gals wtr + 12,000# sd
 10-15-70 COMPLETION REPORTED

COUNTY LEA FIELD Drinkard STATE NM 30-025-23470

OPR GULF OIL CORP. MAP

3 Drinkard (NCT-B)

Sec 30, T-22-S, R-38-E

CO-ORD

660' FSL, 1980' FEL of Sec.

Spd 4-10-70

CLASS

E

Cmp 5-1-70

FORMATION

DATUM

FORMATION

DATUM

SG & SX TUBING

8 5/8" at 1266' w/625 SX

5 1/2" at 6603' w/1305 SX

LOGS EL GR RA IND HC A

TD 6604' PBD 6563'

IP (Drinkard) Perfs 6410-94' F 218 BOPD + 146 BW. Pot based on 11 hr test of 100 BO + 67 BW thru 2" chk.

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CONT.
DATE

PROP DEPTH 6600' TYPE

F.R. 3-30-70
PD 6600' - Drinkard
4-13-70 Drlg. 1315'
4-20-70 Drlg. 5367'
4-27-70 TD 6604', PBD 6563', WOC
5-4-70 TD 6604', PBD 6563', Tstg
Perf @ 6410', 6418', 6428', 6435', 6442',
6451', 6460', 6476', 6494' w/2 SPI
Acid (6410-94') 500 gals
Swbd dry (6410-94')
Acid (6410-94') 3000 gals (28%)
Swbd & flwd 97 BO + 10 BLW + 47 BNW in 8 hrs
5-11-70 TD 6604', PBD 6563', Tstg
Flwd 30 BO + 95 BW in 24 hrs thru 27/64" chk.,
TP 100#

LEA
GULF OIL CORP.

Drinkard NM
3 Drinkard (NCT-B)

Sec 30, T22S, R38E
Page 2

5-18-70

TD 6604', PBD 6563', COMPLETE

LOG TOPS: Anhydrite 1166', Yates 2560',
Queen 3363', San Andres 3974', Glorieta
5124', Blinbry 5504', Tubb 6057'

5-21-70

COMPLETION REPORTED

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SIMULTANEOUS DEDICATED

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator CHEVRON U.S.A. INC.		Lease DRINKARD (NCT-B)		Well No. 3
Unit Letter O	Section 30	Township 22S	Range 38E	County LEA
Actual Footage Location of Well: 1980 feet from the EAST line and 660 feet from the SOUTH line				
Ground level Elev.	Producing Formation DRINKARD ABO	Pool BRUNSON-DRINKARD ABO, SOUTH	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

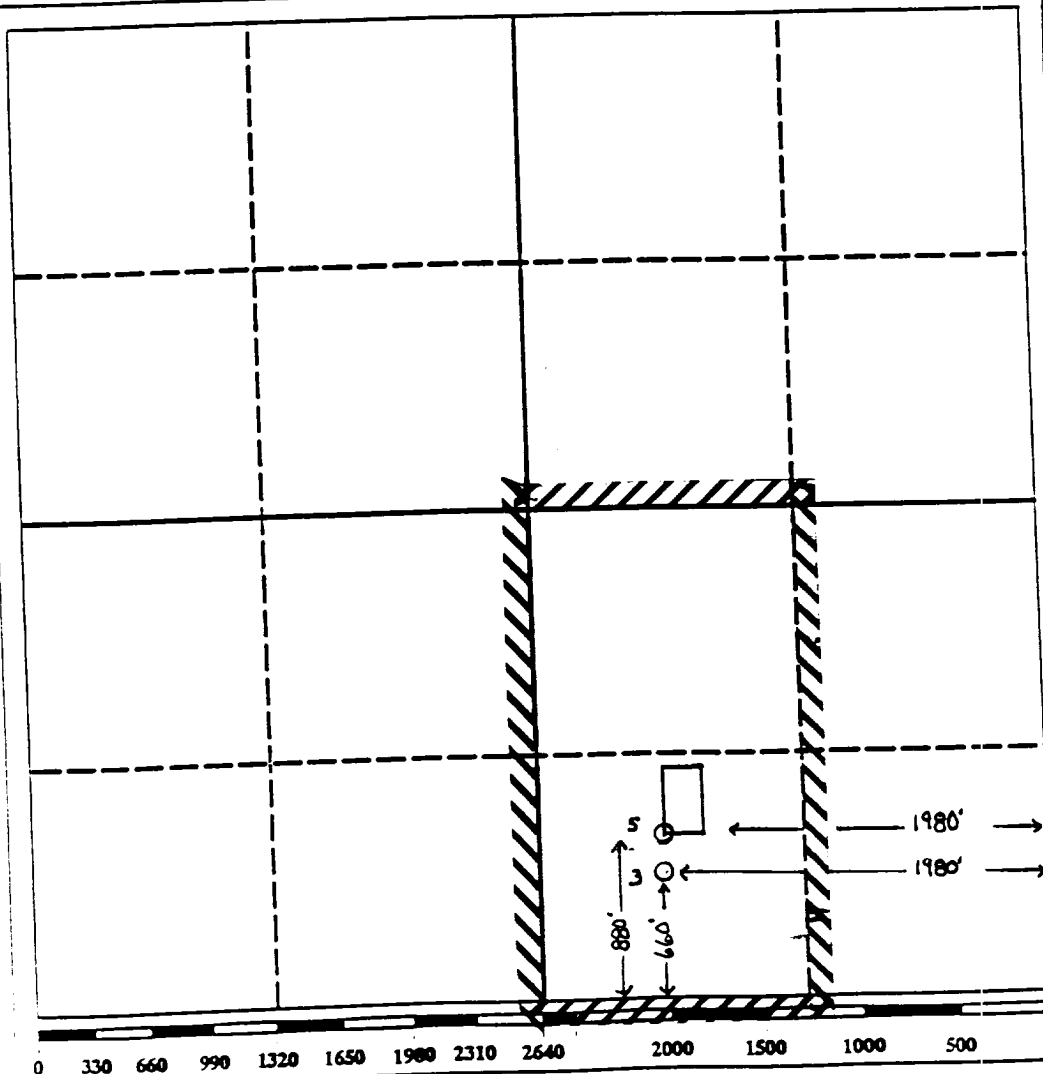
☐ Yes

☐ No

If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____

Signature P. R. Mathur

Printed Name _____

P. R. MATTHEWS

Position

TECHNICAL ASSISTANT

Company

CHEVRON U.S.A. INC.

Date _____

11-6-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Signature & Seal of
Professional Surveyor

Certificate No.