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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Lou Wortham "C"
9. Well No. 2
10. Field and Pool, or Wildcat South Eunice San And.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 247 Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER G , 1877.7 FEET FROM THE North LINE AND 2407 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 22S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3345' GR 3353' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit. Pulled rods and tubing.
2. Ran a CI BP on wire line with collar location set at 4088'.
3. Ran 3" tubing drillable 7" cement retainer. Set at 3810'.
4. Squeezed perforations from 3864' to 4084', in stages, using a total of 1425 sacks of cement.
5. Rigged up reverse circulation. Drilled out 7" cement retainer and cement to 3088'.
6. Pressure tested perforations to 2000 psi for fifteen minutes without loss of pressure.
7. Drilled CIBP.
8. Ran retrievable BP and packer. Set BP at 4260' and packer at 4200' to treat perforations 4218' to 4238'. Started 500 gal. 15% acid to break down. Communicated around packer.
9. Reset packer to 4162' and pumped to test for communication. Communication started immediately.
10. Reset packer to 4086' and pumped to test for communication. Communication

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Superintendent DATE 2-25-71

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT 1 DATE MAR 1 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 9 1971

OIL CONSERVATION COMM.
WDC, D. C.