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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Lou Wortham "C"
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER G 1878 FEET FROM THE North LINE AND 2407 FEET FROM East 11 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat South Eunice San And
15. Elevation (Show whether DF, RT, GR, etc.) 3345' GR-3353' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing Unit, pull rods and tubing.
2. Set CI BP at 4088' on wire line.
3. Run 3" tubing with 7" cement retainer-set at 3810'
4. Squeeze perforations from 3864' to 4084'.
5. Drill out retainer and cement. Pressure test perforations.
6. Drill out CIBP.
7. Acidize perforations from 4092' to 4238' with 7500 gallons 28% super X acid.
8. Rerun tubing and rods, place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Nelson* TITLE **District Superintendent** DATE **2-8-71**

APPROVED BY *John A. Hamey* TITLE *John A. Hamey* DATE **FEB 10 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 16 1971

OIL CONSERVATION COMM.
WASH. D.C.