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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Anadarko Production Company
3. Address of Operator
P. O. Box 247, Hobbs, NM 88240
4. Location of Well
UNIT LETTER **G** LOCATED **1877.7** FEET FROM THE **North** LINE AND **2407** FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Lou Wortham "C"
9. Well No.
2
10. Field and Pool, or Wildcat
South Eunice San Andres

THE **East** LINE OF SEC. **11** TWP. **22S** RGE. **37E** NMPM

15. Date Spudded: **4-17-70** 16. Date T.D. Reached: **4-26-70** 17. Date Compl. (Ready to Prod.): **5-9-70** 18. Elevations (DF, RKB, RT, GR, etc.): **3353' KB** 19. Elev. Casinghead: **3345' GR**

20. Total Depth: **4700'** 21. Plug Back T.D.: **4693'** 22. If Multiple Compl., How Many: **0-4700** 23. Intervals Cased By: **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name: **3862' - 4238' San Andres** 25. Was Directional Survey Made: **No**

26. Type Electric and Other Logs Run: **GR - Density, Cal., L, & ML** 27. Was Well Cored: **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	355'	12-1/4"	250 sks-circulated	
7" OD	20#	4700'	8-3/4"	675 sks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3-1/2" OD	4270
						PACKER SET
						None

31. Perforation Record (Interval, size and number)
3866'-72' (4), 3889'-91' (2), 3896'-3900' (3), 3912'-22' (6), 3932'-38' (4), 3948'-60' (7), 3976'-80' (3), 3986'-94' (5), 4001'03' (2), 4020'-30' (6), 4041'-45' (3), 4054'-48' (16), 4092'-4158' (34), 4166'-80' (8), 4218'-38' (11)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL: **3862'-4238'** AMOUNT AND KIND MATERIAL USED: **16,000 gal. 28% acid, 16,000 gal 9# brine w/50#/1000 gal gel, 16,000 gal 9# brine w/10#/1000 gal gel, & 4,000# rock salt.**

33. PRODUCTION
 Date First Production: **5-11-70** Production Method (Flowing, gas lift, pumping - Size and type pump): **Pump** Well Status (Prod. or Shut-in): **Producing**
 Date of Test: **5-20-70** Hours Tested: **24** Choke Size: **---** Prod'n. For Test Period: **55.** Oil - Bbl.: **55.** Gas - MCF: **82.5** Water - Bbl.: **700** Gas - Oil Ratio: **1500**
 Flow Testing Press.: **---** Casing Pressure: **---** Calculated 24-Hour Rate: **55.** Oil - Bbl.: **55.** Gas - MCF: **82.5** Water - Bbl.: **700** Oil Gravity - API (Corr.): **37.1**

34. Disposition of Gas (Sold, used for fuel, vented, etc.): **Sold** Test Witnessed By: **Herb Henderson**

35. List of Attachments: **Deviation survey & electric logs**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Miller* TITLE **District Superintendent** DATE **5-20-70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1070'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1160'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2300'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2443'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2538'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3384'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3645'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3815'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinbry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	367'	367'	Caliche, sand, & red beds				
367'	1070'	703'	Red beds				
1070'	1160'	90'	Anhydrite				
1160'	2300'	1140'	Salt & anhydrite				
2300'	3384'	1084'	Anhy. & lime w/sand stringers				
3384'	3815'	431'	Dolomite w/sand stringers				
3815'	4700'	885'	Dolomite				

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