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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Anadarko Production Company</u>	8. Farm or Lease Name <u>Lou Wortham "C"</u>
3. Address of Operator <u>P. O. Box 247, Hobbs, NM 88240</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>G</u> , <u>1877.7</u> FEET FROM THE <u>North</u> LINE AND <u>2407</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>South Eunice</u> <u>San Andres</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3345' GR - 3353' KB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to 4700' with 8-3/4" bit.
2. Ran 150 jts. 7" OD 20# K-55 casing. Set at 4700'.
3. Cemented using 675 sacks class "A" - Pozzlan "A" 50/50 mixture cement. 350 sacks with 2% gel and 4.8#salt/sack and 325 sacks with 4% gel and 5.8# salt sack. Plug down at 7:00 AM 4-28-70.
4. After 24 hours pressure tested casing to 2500 psi for one hour without loss of pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. J. Nelson</u>	TITLE <u>District Superintendent</u>	DATE <u>5-12-70</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>MAY 27 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 11 1970
OIL CONSERVATION COMM.
HOUSTON, TEX.