

CONTRIBUTION		
IT FEE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-102) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Cities Service Oil Company</p> <p>3. Address of Operator P. O. Box 1919 - Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>0</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>2130'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.</p> <p>15. Elevation (Show whether DE, RT, GR, etc.) <u>3401' DE</u></p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Brunson-C</p> <p>9. Well No. 10</p> <p>10. Field and Pool, or Wildcat Penrose Skelly</p> <p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPER. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> cement squeeze to shut off casing annulus pressure.</p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4000', P.B.T.D. 3956' - Dolomite. Following is the cement squeeze to shut off casing annulus pressure.

1. MIRU pulling unit & pulled rods and tubing.
2. Set HOWCO RBP at 2708' (TC at 2310'). Spot 15' sand on RBP.
3. Perf. 4 0.42" holes at 2260'. Loaded 8-5/8" X 5-1/2" annulus with BW and pumped 300 bbls. BW down 5-1/2" casing with no returns.
4. Set HOWCO EZ drill retainer at 2179' and pumped 400 sacks Class C w/2% CaCl. Max. press. 1000# with 395 sacks in formation. Left 3 sacks in casing and reversed out 2 sacks. TC in annulus at 1400'.
5. Perf. 4 0.42" holes at 1310'. Pumped 300 bbls. BW down 5-1/2" with no returns through 8-5/8" X 5-1/2" annulus.
6. Set HOWCO SV EZ drill retainer at 1232' and pumped 400 sacks Class C w/2% CaCl. Max press. 895# with 395 sacks in formation. Left 3 sacks in casing and reversed out 2 sacks.
7. Pulled out of hole with setting tool. WOC 2 hours.
8. Mixed and pumped 400 sacks Class C down 8-5/8" X 5-1/2" annulus at rate of 3 B/M at 550#.
9. Drill out cement and drill retainers at 1232' and 2179'. Clean out sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (See other side)

SIGNED E. J. J. J. TITLE Region Operations Manager DATE Dec. 10, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10. Pressure tested squeeze to 500# - ok.
11. Release RBP and ran tubing, pump and rods.
12. Put well on production.

RECEIVED
FEB 1 1976
OIL COMPANY
MILWAUKEE, WIS.