

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
MAIL ROOM	
LEGAL OFFICE	
TRAIN POWER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Cities Service Oil Company

Box 69 - Hobbs, New Mexico 88240

Reason for filling (check proper box)

Change in Ownership	<input type="checkbox"/>
Change in Lease	<input type="checkbox"/>
Change in Operator	<input type="checkbox"/>

Change in Transporter of:

Oil	<input checked="" type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Other (Please explain)

If change in ownership, give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Brunson C	10 Penrose Skelly	State, Federal or Fee Fee	-
0 660	Feet From The South Line and 2130	Feet From The East	
3	Township 22S Range 37E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co.	P. O. Box 1510 - Midland, Texas 79701
Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Co.	P. O. Box 1650 - Tulsa, Okla.
Unit: P Sec. 3 Twp. 22S Rge. 37E	Is gas actually connected? Yes When 5-15-70

If this well is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETCO OIL COMPANY.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
(X)								
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
Tubing Pressure	Casing Pressure	Choke Size		

GAS WELL

Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Administrative Supervisor

May 27, 1970

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Leslie A. Clements
TITLE MAY 28 1970 Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

THE UNIVERSITY OF CHICAGO
LIBRARY
540 EAST 57TH STREET
CHICAGO, ILL. 60637

540 EAST 57TH STREET
CHICAGO, ILL. 60637