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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Brunson C	
2. Name of Operator Cities Service Oil Company						9. Well No. 10	
3. Address of Operator Box 69 - Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Penrose Skelly	
4. Location of Well						12. County Lea	
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 2130 FEET FROM East LINE OF SEC. 3 TWP. 22S RGE. 37E NMPM							
15. Date Spudded 4-28-70		16. Date T.D. Reached 5-9-70		17. Date Compl. (Ready to Prod.) 5-15-70		18. Elevations (LF, RKB, RT, GR, etc.) 3401 DF	
19. Elev. Casinghead 3411		20. Total Depth 4000		21. Plug Back T.D. 3956		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-TD 4000		24. Producing Interval(s), of this completion - Top, Bottom, Name 3633-3788 Grayburg		25. Was Directional Survey Made Yes			
26. Type Electric and Other Logs Run Microlaterolog-Laterolog-Formation Density						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24		343		12 1/4"	
5 1/2"		14		3993		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
See attached sheet				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3633-3788		2000 gal. 15% & 60 ball sealers	
				3633-3788		20,000 gal. 9 lb/gal gelled	
						salt water w/30,000 lbs of	
						20/40 sand	
33. PRODUCTION							
Date First Production 5-15-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/21/70		Hours Tested 24		Choke Size 24/64		Prod'n. For Test Period	
150		331		20		2206	
Flow Tubing Press. 80		Casing Pressure -		Calculated 24-Hour Rate 150		Oil - Bbl. 331	
						20	
						35.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By E. R. Gobble	
35. List of Attachments Perforations record - Microlaterolog-Laterolog-Formation Density-Deviation Affidavit							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED ORIGINAL MOVED				TITLE District Admin. Supervisor DATE 5/22/70			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Giorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todito	T. Entrada
T. Tubb	T. Granite	T. Bone Springs	T. Wingate
T. Drinkard	T. Delaware Sand	T. Chinle	T. Permian
T. Wolfcamp	T. Penrose	T. Penn. "A"	T.
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	345	345	Red Bed				
345	1224	879	Anhydrite				
1224	2475	1251	Anhydrite & Salt				
2475	3593	1118	Lime				
3593	3641	48	Lime & Dolomite				
3641	3730	89	Lime, Dolomite & Sand				
3730	3818	88	Dolomite				
3818	4000	182	Sandy Lime				
3818							