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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	New Mexico State "M"	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	9. Well No.	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	59	
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	10. Field and Pool, or Wildcat	
		Langlie Mattix	

2. Name of Operator		3. Address of Operator	
Wood, McShane & Thams- Colorado		P. O. Box 968, Monahans, Texas 79756	
4. Location of Well			

UNIT LETTER	B	LOCATED	1240	FEET FROM THE	North	LINE AND	1340	FEET FROM
THE	East	LINE OF SEC.	30	TWP.	22-S	RGE.	37-E	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-30-70	5-7-70	5-13-70	3417' Gr.	3415' Gr.
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3830'	3797'	- - -	All	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3632'-3749' (Queen)	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray-Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	364'	12 1/4"	200 Sx. (Circ. 10 Sx)	None
5 1/2"	14#	2200'	7 7/8"		
5 1/2"	15.5#	3813'	7 7/8"	275 Sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	3780'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3632'-3749'	1000 Gals. 15% N.E. Acid
		Fraced w/25,000 Gals. gelled brine w/33,800# 10-20 Sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-13-70		Pumping-2 1/2" X 2" X 12"				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-22-70	24	- -		85	39.9	49	470
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
- - -	Open		85	39.9	49	38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Audie Brown

35. List of Attachments
Gamma Ray-Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Petr. Engineer	DATE
<i>[Signature]</i>		6-23-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>Ruslter 1180'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2738'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2892'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3475'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>Penrose 3588'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	970	970	Redbed				
970	1180	210	Sand				
1180	1205	25	Anhy. & Shale				
1205	1276	71	Sand				
1276	2645	1369	Anhy. & Salt				
2645	2745	100	Sandy Lime				
2745	2900	155	Lime				
2900	3000	100	Anhy. & Lime				
3000	3830	830	Dol. & Sdy. Dol.				

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JUN 24 1970

OIL CONSERVATION COMM.
HOBBS, N. M.