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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> <input type="checkbox"/>
3. State Oil & Gas Lease No. B-934

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Wood, McShane & Thams-Colorado	8. Name of Lessee Name New Mexico "M" State
3. Address of Operator P. O. Box 968, Monahans, Texas 79756	9. Well No. 50
4. Location of Well UNIT LETTER <u>B</u> <u>1240</u> FEET FROM THE <u>North</u> LINE AND <u>1340</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Well and Pool, or Unit Langlie Mattox
15. Elevation (Show whether DF, RT, GR, etc.) 3417' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 2:30 PM, 4-30-70  
Ran 362' (11 jts.) 8 5/8" 20# X42 csg. and set at 364' (GL).  
Cmt. w/125 Sx. Class C w/4% gel and 75 Sx. w/2% Cael.  
POB 2:15 AM, 5-1-70. Circ. 10 Sx. Tested csg. w/800 psi. for 30 minutes,  
no drop in pressure.  
(1) Total volume of cement slurry: 306 cu. ft.  
(2) Approx. temperature of 44° F when slurry mixed.  
(3) Est. minimum formation temperature of 64° F in zone of interest.  
(4) Est. of cement strength at time of test: 520 psi.  
(5) WOC 8 hrs. before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>5-14-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUL 14 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**MAY 19 1970**

**OIL CONSERVATION CO. INC.  
HOBBS, N. M.**