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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator: **Cities Service Oil Company**
Address: **P. O. Box 59 - Hobbs, New Mexico 88240**
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Brunson C	Well No.: 11	Pool Name, including Formation: Penrose Skelly	Kind of Lease: Fee	Lease No.: -
Location: P 860 Feet From The South Line and 660 Feet From The East				
Line Section: 3 Township: 2S Range: 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Skelly Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650 - Tulsa, Okla.
If well produces oil or liquids, give location of tanks.	Unit: J Sec.: 3 Twp.: 22S Rge.: 37E Is gas actually connected? Yes When: 6-24-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Reservoir <input type="checkbox"/> Different Reservoir <input type="checkbox"/>		
Date Spudded: 6-7-70	Date Compl. Ready to Prod.: 6-19-70	Total Depth: 4000	P.B.T.D.: 3954
Elevations (DF, RKB, RT, GR, etc.): 3381 GR	Name of Producing Formation: Grayburg	Top Oil/Gas Pay: 3635	Tubing Depth: 3514
Perforations: See attachment			Depth Casing Shoe: 4000

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	344	300 (circulated)
7 7/8	5 1/2	3995	305
	2 3/8	3514	Set

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 6-19-70	Date of Test: 6-23-70	Producing Method (Flow, pump, gas lift, etc.): Flowing	
Length of Test: 24 hrs.	Tubing Pressure: 150	Casing Pressure: -	Choke Size: 17/64
Actual Prod. During Test:	Oil - Bbls.: 120	Water - Bbls.: 46	Gas - MCF: 181.4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
District Administrative Supervisor

June 24, 1970

(Date)

OIL CONSERVATION COMMISSION
JUN 25 1970

APPROVED _____, 19

BY **SUPERVISOR DISTRICT**

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.
HOBBS, N. M.

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