U. U. COPIES PEC	EIVED			
DISTRIBUTIO				
SANTA FE				
FILE				
ย.ร.ด ๖.				
LANC OFFICE				
18389PORTER	OIL.			
	GAS			
OPERATOR				
PROPATION OFFICE				

	DISTRIBUTION SANTA FE FILE	·	ONSERVATION COMMISS FOR ALLOWABLE AND	Su	rm C-104 persedes Old C-104 and C-11 fective 1-1-65	
	U.S.G.S.  LANC OFFICE  1.22xyPORTER GAS  OPERATOR	AUTHORIZATION TO TRA		TURAL GAS		
Ŧ.	PRODATION OFFICE	1				
	Citles Service	Oil Company		· <del></del> :		
	P. O. Box 59 *	Hobbs, New Mexico 88240				
	Reason(s) for Hing (Check proper box		Other (Please e	xplain)		
	Hecomoletion	Oil Dry Ga	s 🔲			
	Change . : [+ retritp]	Casinghead Gas Conden	isate	<del></del>		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND		<del></del>			
	glebe Nam- Brunson C	Well No. Pool Name, Including Fo		ind of Lease tate, Federal or Fee	Lease No.	
	Location					
	1911 1,611e. P ). 8	60 Feet From The <b>South</b> Lin	• and <u>660</u>	Feet From The	East	
	Line opention 3 Tov	wnship <b>2S</b> Range	37E , NMPM,	Lea	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s			
	Name of Authorized Transporter of Oil		Address (Give address to			
	Texas-New Mexico Pipeline Co.  That A in A Proceed Transporter of Casinghead Gas or Dry Gas Zi		P. O. Box 1510 - Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)			
	Skelly Oil Co.	Unit Sec. Twp. Rge.	P. O. Box 1650	O - Tulsa, Okla	3.	
	(f we', podurés pilot liquids, Tigive lucionira of tunks.	J 3 22S 37E	Yes	6-24-		
	this production is commingled with that from any other lease or pool, give commingling order number:    AFFECTIVE JANUARY 31, 1977,   SELLY OIL COMPANY MERCE   Same Reserve Deepen Target Same Reserve Description   Description   Deepen Target   Same Reserve Description   Deepen Target   Same Reserve Description   Description   Deepen Target   Same Reserve Description   Deepen Target   Same Reserve Description   Description   Deepen Target   Same Reserve   Deepen Target   Dee					
17,	Designate Type of Completic	/V\	New Well Workover	Deepen INTO GET	Y OLL COMPANY.	
	The Sp. dued	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	6-7-70	6-19-70	4000	This	3954	
	Tievutions DF RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay 3635	Tubing De	35 14	
	2281 60					
	3381 GR	Grayburg		Depth Cas	ing Shoe	
	. — — — — — — — — — — — — — — — — — — —	•	CEMENTING RECORD	Depth Cas		
	See attachment  -ole size	•	CEMENTING RECORD		ing Shoe	
	See attachment  -ous size  124	TUBING, CASING, AND	DEPTH SET	300	ing Shoe 4000	
	See attachment  -ole size	TUBING, CASING, AND	DEPTH SET		4000 ACKS CEMENT	
<b>V</b> .	See attachment  -ous size  124 7 7/8  TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 ½ 2 3/8  OR ALLOWABLE (Test must be a)	DEPTH SET  344  3995  3514  fter recovery of total volume pth or be for full 24 hours)	300 305 Set	4000 ACKS CEMENT	
V.	TEST DATA AND REQUEST FOOTL WELL  Date First New Cil Bun To Torks	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 ½ 2 3/8  OR ALLOWABLE (Test must be a)	344 3995 3514  fter recovery of social volume	300 305 Set	ACKS CEMENT  (circulated)	
V	TEST DATA AND REQUEST FOOL WELL Date Fire New Dil Bun To Torks 6-19-70	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 ½ 2 3/8  OR ALLOWABLE (Test must be a) able for this de	DEPTH SET  344  3995  3514  fter recovery of total volume pth or be for full 24 hours)	300 305 Set  of load oil and must be  oump, gas lift, etc.)	ACKS CEMENT  (circulated)  equal to or exceed top allow-	
<b>V</b> .	TEST DATA AND REQUEST FOOTH, WELL  Date First New Cil Bun To Tanks 6-19-70 Length of Test 24 hrs.	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 2 2 3/8  OR ALLOWABLE (Test must be a able for this de Date of Test  6-23-70	DEPTH SET  344 3995 3514  fter recovery of total volume pth or be for full 24 hours)  Producing Method (Flow., producing Pressure	of load oil and must be coump, gas lift, etc.)  Choke Siz	ACKS CEMENT  (circulated)  equal to or exceed top allow-	
<b>v</b> .	TEST DATA AND REQUEST FOOL WELL Date Fire New Dil Bun To Torks 6-19-70	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 ½ 2 3/8  OR ALLOWABLE (Test must be a able for this de  Date of Test  6-23-70  Tubing Pressure	DEPTH SET  344 3995 3514  fter recovery of total volume pth or be for full 24 hours)  Producing Method (Flow, 1)  Flowing	300 305 Set  of load oil and must be  oump, gas lift, etc.)	ACKS CEMENT  (circulated)  equal to or exceed top allow-	
<b>v</b> .	TEST DATA AND REQUEST FOOTH, WELL  Date First New Cil Bun To Tanks 6-19-70 Length of Test 24 hrs.	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 2 2 3/8  OR ALLOWABLE (Test must be a) able for this de  Date of Test  6-23-70  Tubing Pressure  150 Oil-Bbie.	DEPTH SET  344 3995 3514  fter recovery of total volume pth or be for full 24 hours)  Producing Method (Flow, particular of the form of th	of load oil and must be coump, gas lift, etc.)  Choke Siz	ACKS CEMENT  (circulated)  equal to or exceed top allow-	
<b>V</b> .	TEST DATA AND REQUEST FOOTL WELL Total First New Cil Bun To Torks 6-19-70 Length of Test 24 hrs. Actual Frod. Curing Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 2 2 3/8  OR ALLOWABLE (Test must be a) able for this de  Date of Test  6-23-70  Tubing Pressure  150 Oil-Bbie.	DEPTH SET  344 3995 3514  fter recovery of total volume pth or be for full 24 hours)  Producing Method (Flow, particular of the form of th	of load oil and must be coump, gas lift, etc.)  Gas-MCF	ACKS CEMENT  (circulated)  equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOOTH, WELL Date Fort New Oil Bun To Tanks 6-19-70 Length of Test 24 hrs. Actual Frod. Puring Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 2 2 3/8  OR ALLOWABLE (Test must be as able for this de label for this	DEPTH SET  344 3995 3514  fter recovery of total volume pth or be for full 24 hours)  Producing Method (Flow., producing Pressure  Water-Bbls.  46  Bbls. Condensate/MMCF	300 305 Set  of load oil and must be  cump, gas lift, etc.)  Gas-MCF	ACKS CEMENT  (circulated)  equal to or exceed top allow-  17/64  181.4  Condensate	
V.	TEST DATA AND REQUEST FOOTL WELL Total First New Cil Bun To Torks 6-19-70 Length of Test 24 hrs. Actual Frod. Curing Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 2 2 3/8  OR ALLOWABLE (Test must be a able for this de Date of Test 6-23-70 Tubing Pressure 150 Oil-Bbis. 120	DEPTH SET  344 3995 3514  Ster recovery of total volume opth or be for full 24 hours)  Producing Method (Flow, producing Pressure  Water-Bbls.  46  Bbls. Condensate/MMCF  Casing Pressure (Shut-i	300 305 Set  of load oil and must be  pump, gas lift, etc.)  Gas-MCF  Gravity of  Choke Siz	AQUO SACKS CEMENT  (circulated)  equal to or exceed top allow-  17/64  181.4  Condensate	
-	TEST DATA AND REQUEST FOOTH, WELL Date Fort New Oil Bun To Tanks 6-19-70 Length of Test 24 hrs. Actual Frod. Puring Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 2 2 3/8  OR ALLOWABLE (Test must be a able for this de Date of Test 6-23-70 Tubing Pressure 150 Oil-Bbis. 120  Length of Test Tubing Pressure (Shut-in)	DEPTH SET  344 3995 3514  Ster recovery of total volume opth or be for full 24 hours)  Producing Method (Flow, producing Pressure  Water-Bbls.  46  Bbls. Condensate/MMCF  Casing Pressure (Shut-i	300 305 Set  of load oil and must be  cump, gas lift, etc.)  Gas-MCF	AQUO SACKS CEMENT  (circulated)  equal to or exceed top allow-  17/64  181.4  Condensate	
VI.	TEST DATA AND REQUEST FOOTH WELL The First New Oil Bun To Torks 6-19-70 Length of Test 24 hrs. Actual Frod. During Test  GAS WELL Actual Frod. Thet-VOF/D  Testing Method (pilot, back pr.)  CERTIFICATE OF COMPLIANCE.	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 2 2 3/8  OR ALLOWABLE (Test must be a able for this de Date of Test 6-23-70 Tubing Pressure 150 Oil-Bbis. 120  Length of Test Tubing Pressure(Shut-in)  CE	DEPTH SET  344 3995 3514  Ster recovery of total volume opth or be for full 24 hours)  Producing Method (Flow, producing Pressure  Water-Bbls.  46  Bbls. Condensate/MMCF  Casing Pressure (Shut-i	300 305 Set  of load oil and must be  pump, gas lift, etc.)  Gas-MCF  Gravity of  Choke Siz	AQUO SACKS CEMENT  (circulated)  equal to or exceed top allow-  17/64  181.4  Condensate	
VI.	TEST DATA AND REQUEST FOOTH WELL The First New Oil Bun To Torks 6-19-70 Length of Test 24 hrs. Actual Frod. During Test  GAS WELL Actual Frod. Thet-VOF/D  Testing Method (pilot, back pr.)  CERTIFICATE OF COMPLIANCE.	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 ½ 2 3/8  OR ALLOWABLE (Test must be a able for this de Date of Test 6-23-70 Tubing Pressure 150 Oil-Bbis. 120  Length of Test Tubing Pressure(Shut-in)  CE regulations of the Oil Conservation with and that the information given	DEPTH SET  344 3995 3514  fter recovery of total volume pth or be for full 24 hours)  Producing Method (Flow., producing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-i	300 305 Set  of load oil and must be  pump, gas lift, etc.)  Gas-MCF  Gravity of  Choke Siz	4000  SACKS CEMENT  (circulated)  equal to or exceed top allow-  17/64  181.4  Condensate	
VI.	TEST DATA AND REQUEST FOOL, WELL  Total First New Oil Bun To Torks  6-19-70  Length of Test  24 hrs.  Actual Brod. During Test  GAS WELL  Actual Brod. Test-MOF/D  Testing Method (pilot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a Commission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 2 2 3/8  OR ALLOWABLE (Test must be a able for this de Date of Test 6-23-70 Tubing Pressure 150 Oil-Bbis. 120  Length of Test Tubing Pressure(Shut-in)  CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	DEPTH SET  344 3995 3514  fter recovery of total volume pth or be for full 24 hours)  Producing Method (Flow., producing Method (Flow.)  Flowing Casing Pressure  Water-Bbls.  46  Bbls. Condensate/MMCF  Casing Pressure (Shut-i	300 305 Set  of load oil and must be  pump, gas lift, etc.)  Gas-MCF  Gravity of  Choke Siz	4000  SACKS CEMENT  (circulated)  equal to or exceed top allow-  17/64  181.4  Condensate	

(Signature)

District Administrative Supervisor

(Date)

June 24, 1970

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SPECIFIC DE CONTRACTO DE 1900 DE 1900

ASSESSED BUILDING

RECEIVED

JUN 2 4 1970
OIL CONSERVATION COMM.
HOBBS, N. M.