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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B 934-B

7. Unit Agreement Name

8. Farm or Lease Name

CLOWER STATE

9. Well No.

1

10. Field and Pool, or Wildcat

LANGLIE MATTIX

12. County

LEA

14. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

15. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

MILLARD DECK

3. Address of Operator

P.O. BOX 409, EUNICE, NEW MEXICO 88231

4. Location of Well

UNIT LETTER I LOCATED 2310 FEET FROM THE SOUTH LINE AND 990 FEET FROM

THE EAST 20 TWP. 22S RGE. 37E NMPM

15. Date Spudded

7/1/70

16. Date T.D. Reached

7/11/70

17. Date Compl. (Ready to Prod.)

7/14/70

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

3900'

21. Plug Back T.D.

3893'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-3900'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3491'-3631'

QUEEN

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GAMMA RAY - NEUTRON

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.00#	335'	12 1/4"	225-CIRCULATED	
5 1/2"	14.00#	3900'	7 7/8"	400	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3630'	NONE

31. Perforation Record (Interval, size and number)

3491'-3631' W/23 JS-3/8" DIA. HOLE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3491'-3631'	ACIDIZE W/3,000 GAL. 15% REG.
	FRAC W/40,000 GAL. GELLED
	BRINE W/1 1/2# SPG.

33. PRODUCTION

Date First Production 7/14/70	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP, 1 1/2" X 2" X 12"				Well Status (Prod. or Shut-in) PROD.	
Date of Test 7/19/70	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 81	Gas - MCF 526.5	Water - Bbl. 0
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate →	Oil - Bbl. 81	Gas - MCF 526.5	Water - Bbl. 0	Oil Gravity - API (Corr.) 34.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED PENDING SKELLY GAS CONNITION

Test Witnessed By

ROYCE CROWELL

35. List of Attachments

INCLINATION SURVEY

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

NAME Millard DeckTITLE OWNER-OPERATORDATE 7/27/70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1092'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1147'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2462'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2601'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2829'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3294'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3573'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335'	335'	Caliche & red beds				
335'	1092'	757'	Red beds				
1092'	1147'	55'	Anhydrite				
1147'	2462'	1315'	Anhydrite & salt				
2462'	3294'	832'	Anhydrite w/lime & sand stringers				
3294'	3573'	279'	Dolomite w/sand stringers				
3573'	3900'	327'	Dolomite				

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JUL 2 1974

U.S. GEOLOGICAL SURVEY

WATER RESOURCES DIVISION