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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Brunson C	
2. Name of Operator Cities Service Oil Company						9. Well No. 12	
3. Address of Operator Box 69 - Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Penrose Skelly	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 810 FEET FROM THE East LINE OF SEC. 3 TWP. 22S RGE. 37E NMPM						12. County Lea	
15. Date Spudded 7-20-70		16. Date T.D. Reached 8-1-70		17. Date Compl. (Ready to Prod.) 8-6-70		18. Elevations (DF, RKB, RT, GR, etc.) 3382' Gr.	
19. Elev. Casinghead 3382		20. Total Depth 4350		21. Plug Back T.D. 4311		22. If Multiple Compl., How Many 0-4350	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 3649-3781 Grayburg		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Formation Density-Sonic-Gamma Ray Log - Laterolog - Microlaterolog	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8		20		344.83		12 1/4	
5 1/2		14		4347		7 7/8	
						300 sx (circulated)	
						400 sx	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
						3539	
						2 3/8	
						3534	
31. Perforation Record (Interval, size and number) as follows: 3649,3650,3651,3652,3653,3654,3655,3656,3657,3658,3659,3661,3663,3667,3669,3672,3678,3680,3681,3682,3684,3690,3691,3692,3696,3699,3700,3702,3704,3749,3760, and 3781.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3649-3781 3649-3781 AMOUNT AND KIND MATERIAL USED 2000 gal. 15% & 40 ball sealers 2000 gal 9 lb/gal gelled brine water w/30000 lbs 20-40 sand.			
33. PRODUCTION							
Date First Production 8-6-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-10-70		Hours Tested 24		Choke Size 28/64		Prod'n. For Test Period 230	
Flow Tubing Press. 110		Casing Pressure -		Calculated 24-Hour Rate 230		Oil - Bbl. 230	
						Gas - MCF 398.6	
						Water - Bbl. 154	
						Gas-Oil Ratio 1730	
						Oil Gravity - API (Corr.) 35.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By E. R. Gobble	
35. List of Attachments Formation Density Log - Sonic Gamma Ray Log-Laterolog-Microlaterolog-						Deviation Affidavit	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE		DATE		August 12, 1970	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Penrose	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	747	747	Red Bed				
747	2585	1838	Salt & Anhydrite				
2585	2968	383	Anhydrite				
2968	3210	242	Anhydrite and Lime				
3210	4350	1140	Lime				
TD							

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AUG 1 1970
OIL CONSERVATION COMM.
ALBUQUERQUE, N.M.