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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Cities Service Oil Company</b>		8. Farm or Lease Name <b>Brunson C</b>
3. Address of Operator <b>P. O. Box 69 - Hobbs, New Mexico 88240</b>		9. Well No. <b>12</b>
4. Location of Well UNIT LETTER <b>1</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>810</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Penrose Skelly</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3382' Gr.</b>		12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Completion Data <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4350' Lime. PBD 4311' Grayburg, well complete. Ran 136 jts. 5½" OD, 14# K-55 4339'. Set at 4347'. Cemented w/100 sx trinity light followed by 300 sx Class C w/3 lbs. salt and 3 lbs. sand per sack. Plug down 1:30 PM 8-1-70. Top of cement by temp. survey 2611' (1736' fillup) W.O.C. 24 hrs. Tested 5½" csg w/1000 psi for 1 hr. with no drop in pressure. Drid. out to 4311' and jet perforated 32 - 3/8" holes over 132' of Grayburg zone from 3649' to 3781'. (Holes as follows: 3649, 3650, 3651, 3652, 3653, 3654, 3655, 3656, 3657, 3658, 3659, 3661, 3663, 3667, 3669, 3672, 3678, 3680, 3681, 3682, 3684, 3690, 3691, 3692, 3696, 3699, 3700, 3702, 3704, 3749, 3760, and 3781. Set Baker lok-set @ 3534. Acidized w/2000 gal. 15% NE acid with 40 ball sealers. Max. 4000 psi. Min 1800 AIR 3.3 B/M, ISIP 900 5 min SIP 500 10 min SIP vac. pulled tubing and packer. Fraced down 5½" casing w/30,000# 20-40 sand in 20,000 gal. 9# gelled brine water. Max. 2500 min 2400 AIR 36.8 B/M ISIP 1300 10 min SIP 1000. Well complete. 24 hour flowing potential; 230 oil, 154 water, 28/64" choke, FTP 110 psi, gas 398.6 MCFD, GOR 1730, oil gravity 35.2 API @ 60°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **District Admin. Supervisor** DATE \_\_\_\_\_

APPROVED BY Leslie A. Clement TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 1 1970

OIL CONSERVATION COMM.  
HOEDE, W. M.