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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 27
3. Address of Operator P. O. Box 247, Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER C , 850 FEET FROM THE North LINE AND 2200 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3351' GR - 3362' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

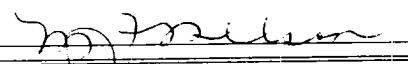
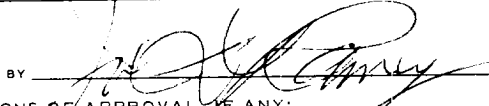
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Cactus Drlg. Co. 8-28-70
- Spudded with 12 $\frac{1}{4}$ " bit at 9:00 AM 8-28-70.
- Drilled 356' 12 $\frac{1}{4}$ " hole.
- Ran 9 jts. (359') 8-5/8" 24# casing. Set at 356'.
- Cemented using 275 sacks class "H" cement with 2% cacl. Circulated approximately 60 sacks of cement. Plug down at 1:00 PM 8-28-70. Shut in W.O.C.
- After 24 hours pressure tested casing to 800 psi for 30 minutes without loss of pressure.
- Drilling ahead with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Superintendent	DATE 9-21-70
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE SEP 24 1970
CONDITIONS OF APPROVAL, IF ANY:		