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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
13980	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator WAGNER & BROWN		8. Farm or Lease Name WALDEN
3. Address of Operator P. O. Box 1714, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>879</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3287 GR		12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-4-80 Moved rig on location. RU PU. SDFN. DWC \$700; CWC \$700. Repairing csg & re-work we
- 11-5 Unset pkr.; NU BOP; POOH & LD pkr. PU HOWCO RTTS pkr & RBP & GIH to 3450' & set BP. Pulled pkr to 3390' & set pkr. Tested pkr and plug w/1000 psi - held okay. Tested csg above pkr w/500 psi - held okay. Catch & release BP - GIH to 5639' & found BP & set BP @ 5639'. Pulled pkr up to 5608' & set pkr. Tested plug & pkr to 1000 psi - held okay. Tested csg above pkr to 800 psi - held okay. SWI w/ pressure on tbq & csg overnight.
- 11-6 Press test tbq & csg to 3000# - held okay. RU to swab. Swab FL down to 4000' fs. Wait for 1 hour - made 1 run - top of FL @ 4000' fs. Left well open to pit overnight. (2 days: DWC \$6485; CWC \$7,185.
- 11-7 Made 1 run w/swab - top of FL @ 4000' fs. RD swab. GIH - catch & release BP. GIH to 5945' & set BP. Press test csg. to 2000' psi - held okay. Catch & release BP. POOH & LD HOWCO RTTS pkr & BP. PU 3-7/8" bit; 6 - 3-1/8" DC's. GIH to 6200' & RU Power Swivel. Drlg. on BP. Circ. clean. SDFN. DWC \$3,500; CWC \$10,685.
- 11-8-80 Finish Ø CIBP @ 6200'. GIH to CIBP @ 6425'. Attmpt to circ - unable to. RD Power Swivel. POOH - LD DC's - GIH w/1 jt. 2-3/8" tbq mud anchor set @ 6422'; 3' perf sub set @ 6391'; API SN set @ 6390'; 14 jts. 2-3/8" tbq; Baker TA set @ 5936'; 190 jts 2-3/8" tbq. SWI & SDFN. DWC \$1,600; CWC \$11,285.
- 11-9 ND BOP. Set TA w/10,000# tension. RU to run rods. GIH w/2x1 1/4x12x16 RHBC pump; 1 - 2x3/4" rod sub; 220-3/4" rods; SWI & SD for weekend. DWC \$850; CWC \$12,135.
- 11-11 PU 34 - 3/4" rods - total rod count in hole - btm up - 1 - 2'x3/4" rod sub; 254 - 3/4" rods. Spaced rods out hang rods on - build WH 0 load tbq w/fresh water - had good pump action - TD PU. Left well pmpg @ 7 SPM. DWC \$1,200; CWC \$13,335.