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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Stoltz, Wagner & Brown P. O. Box 1714, Midland, Texas 79702 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas OH Recompletion Condensate Z Effective March 1, 1977 Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE
| Well No. | Well No. | Kind of Lease Lease No. Pool Name, Including Formation Walden Fee State, Federal or Fee 1 Drinkard Location 879 East 330 Feet From The North Line and Feet From The Unit Letter\_ Township 22-S Lea Range 37-E 21 County , NMPM, Line of Section Name of Authorized Transporter of Oil and Natural GAS

Western Oil Transportation Co., Inc. Address (Give address to which approved copy of this form is to be sent) Box 3120, Midland, Texas 79702 Name of Authorized Transporter of Casinghead Gas ... Skelly Oil Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🛣 Box 1135, Eunice, New Mexico 88231 Is gas actually connected? Unit EFFECTIVE JANUARY 31, 1977, If well produces oil or liquids, give location of tanks. 21 228 37E Yes A SKELLY OIL COMPANY MERGED If this production is commingled with that from any other lease or pool, give commingling order number: INTO GETTY OIL COMPANY. IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Workover Deepen Gas Well New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in ) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1 t b 28 **1977** 

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P Bushet	
(Signature) Agent	_
Agent(/	
(Title)	
(Title) February 24, 1977	

(Date)

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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(E. 20167)