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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
										Walden	
2. Name of Operator										9. Well No.	
Stolts, Wagner & Brown										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
c/o Oil Reports & Gas Services, Inc. - Box 763 - Hobbs, New Mexico										So. McCormack	
4. Location of Well											
UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 879 FEET FROM										12. County	
THE East LINE OF SEC. 21 TWP. 22 S RGE. 37 E NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
9/11/70		10/10/70		10/21/70		3387 KB					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
7325		7185				→		0 - TD			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
7104-7165 Silurian										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Acoustic Velocity, Guard, Formo										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24#		1160		11 1/4		625		none	
4 1/2		10.5#		7324		7 7/8		1100		none	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										7040	
										7040	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7104, 7120, 7137, 7139, 7144, 7159, 7165, 1 shot per interval						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						7212-58		500 gal acid			
						7104-65		16,500 gal acid			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
10/21/70		Flow						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
10/27/70		24		1 1/2"		→		70		62	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
75#		Pkr		→		70		62		none	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
To be sold										Jack Brown	
35. List of Attachments											
1 Copy electric logs											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>W. L. Smith</u>						TITLE <u>Agent</u>			DATE <u>11/17/70</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1120	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2565	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3458	T. Silurian 7098	T. Point Lookout	T. Elbert
T. Grayburg 3770	T. Montoya 7188	T. Mancos	T. McCracken
T. San Andres 3992	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5036	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5992	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 6550	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1120	1120	Red Bed & Sand				
1120	1250	130	Anhydrite				
1250	2420	1170	Salt & Anhydrite				
2420	2565	145	Dolomite, Anhydrite & Salt				
2565	3458	893	Sand, Anhydrite & Dolomite				
3458	3992	534	Sand & Dolomite				
3992	5036	1044	Dolomite				
5036	6550	1514	Dolomite & Sand				
6550	7098	548	Dolomite & Shale				
7098	7325	227	Dolomite & Chert				

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OIL CONSERVATION COMM.
HOBBBS, N. M.