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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	4	AND	
U.S.G.S.	_ AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	_		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Stolts, Wagner & Brow	<b>n</b>		
Address			
C/o Oil Reports & Con Reason(s) for filing (Check proper bo	Services, Inc., Box 763,	Hobbs New Mexico 882 Other (Please explain)	40
New Well	Change in Transporter of:		N PUNCED IN THE POOL
Recompletion	Oil Dry Gas	🐧 🖳 Databala o n ole	A LOC 60 NOT CONCUR
Change in Ownership	Casinghead Gas Conden	sate NOTHY have Gentue	-
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.
Lease Name	- House So Mac	R-4080 ormeck Silumian State, Feder	ral or Fee
Liblican Location	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OLHERON METATORIA	
Unit Letter i33	Feet From The North Lin	e and <u>879</u> Feet From	n The
	Township 22 S Range 2	7 T , NMPM, T	County
Line of Section 21	ownship 22 S Hange	f - D	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
Name of Authorized Transporter of C		ĺ	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
		<u> </u>	Vhen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	and the state of t	*******
give location of tanks.	1 21 225 37 B	give commingling order number:	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Complete	tion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/11/70	10/21/70	7325	7185 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	
	Od Towns on	7104	70/.0
3376 CR	Silurian	110	Depth Casing Shoe
Perforations		1.00	Depth Casing Shoe
Perforations	39, 7144, 7159, 7165 TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations 7104, 7120, 7137, 71 HOLE SIZE	39. 7144. 7159. 7165	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  7324  SACKS CEMENT
Perforations 7104, 7120, 7137, 71	39, 7144, 7159, 7165 TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Pepth Casing Shoe  7324  SACKS CEMENT  625
Perforations 7104, 7120, 7137, 71 HOLE SIZE	39, 7144, 7159, 7165 TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  7324  SACKS CEMENT
Perforations 7104, 7120, 7137, 71 HOLE SIZE	39, 7144, 7159, 7165 TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 1 1/2 2 3/8	D CEMENTING RECORD  DEPTH SET  1160  7324  7040	SACKS CEMENT  625 1100
Perforations 7104, 7120, 7137, 73 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST	39, 7144, 7159, 7165 TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 1/2 2 3/8  FOR ALLOWARLE. (Test must be a	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Ifter recovery of total volume of load of	Pepth Casing Shoe  7324  SACKS CEMENT  625
Perforations 7104, 7120, 7137, 71  HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL	39, 7144, 7159, 7165 TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 1/2 2 3/8  FOR ALLOWARLE. (Test must be a	D CEMENTING RECORD  DEPTH SET  1160  7324  7040	SACKS CEMENT  625 1100  pil and must be equal to or exceed top allow-
Perforations 7104, 7120, 7137, 71  HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 10/21/70	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8 1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Ifter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  625 1100  pil and must be equal to or exceed top allow-
Perforations 7104, 7120, 7137, 71  HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this did Date of Test  10/27/70  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Ifter recovery of total volume of load of epth or be for full 24 hours)	SACKS CEMENT  625 1100  pil and must be equal to or exceed top allow-
Perforations 7104, 7120, 7137, 73  HOLE SIZE 12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/21/70 Length of Test 24 hours	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this did Date of Test  10/27/70  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Ifter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  625 1100  pil and must be equal to or exceed top allow-
Perforations 7104. 7120. 7137. 71  HOLE SIZE  12 1/1. 7 7/3  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 10/21/70  Length of Test  21. hours Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8 1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test 10/21/70  Tubing Pressure 75# Oil-Bble.	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Infer recovery of total volume of load of each or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	SACKS CEMENT  625 1100  pil and must be equal to or exceed top allow-
Perforations 7104, 7120, 7137, 73  HOLE SIZE 12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/21/70 Length of Test 24 hours	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this did Date of Test  10/27/70  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Infer recovery of total volume of load of the period of the perio	SACKS CEMENT  SACKS CEMENT  625 1100  pill and must be equal to or exceed top allow- lift, etc.)  Choke Size
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/21/70 Length of Test 21, hours Actual Prod. During Test 70  GAS WELL	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8  1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/76  Tubing Pressure  75#  Oil-Bbls.	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Infer recovery of total volume of load of the period of the perio	SACKS CEMENT  SACKS CEMENT  625 1100  pill and must be equal to or exceed top allow- lift, etc.)  Choke Size
Perforations 7104, 7120, 7137, 71  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10/21/70  Length of Test  21, hours  Actual Prod. During Test 70	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8 1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test 10/21/70  Tubing Pressure 75# Oil-Bble.	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Infer recovery of total volume of load of the period of the perio	SACKS CEMENT  625 1100  pil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas Mer
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10/21/70  Length of Test  21 hours  Actual Prod. During Test 70  GAS WELL	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8  1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/76  Tubing Pressure  75#  Oil-Bbls.	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Infer recovery of total volume of load of the period of the perio	SACKS CEMENT  625 1100  pil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas Mer
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/21/70 Length of Test 21. hours Actual Prod. During Test 70  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8  1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/70  Tubing Pressure  75#  Oil-Bbis.  70	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Ifter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  SACKS CEMENT  625 1100  pil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/21/70 Length of Test 21. hours Actual Prod. During Test 70  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8  1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/76  Tubing Pressure  75#  Oil-Bbls.  70  Length of Test  Tubing Pressure(Shut-in)	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Ifter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  625  1100  pil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MeF  62  Gravity of Condensate
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  10/21/70 Length of Test 2/2, hours Actual Prod. During Test 70  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8  1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/70  Tubing Pressure  75#  Oil-Bbis.  70  Length of Test  Tubing Pressure(Shut-in)	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  SACKS CEMENT  625 1100  pil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Perforations 7104. 7120. 7137. 71  HOLE SIZE  12 1/1. 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10/21/70  Length of Test  21. hours  Actual Prod. During Test  70  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as	TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8  1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/21/70  Tubing Pressure  75#  Oil-Bbls.  70  Length of Test  Tubing Pressure (Shut-in)  ANCE	D CEMENTING RECORD  DEPTH SET  1160  7321  7040  Inter recovery of total volume of load of the period of the perio	SACKS CEMENT  SACKS CEMENT  625  1100  pil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION
Perforations 7104, 7120, 7137, 71  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10/21/70  Length of Test  21. hours  Actual Prod. During Test  70  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8  1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/70  Tubing Pressure  75#  Oil-Bbis.  70  Length of Test  Tubing Pressure(Shut-in)	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Ifter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  GIL CONSER  APPROVED	SACKS CEMENT  SACKS CEMENT  625  1100  pil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10/21/70  Length of Test  2/2, hours  Actual Prod. During Test  70  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complies above is true and complete to	TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8  1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/70  Tubing Pressure  75#  Oil-Bbis.  70  Length of Test  Tubing Pressure(shut-in)  ANCE  Indeed regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE	SACKS CEMENT  625  1100  cil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10/21/70  Length of Test  2/2, hours  Actual Prod. During Test  70  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complies above is true and complete to	TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8  1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/70  Tubing Pressure  75#  Oil-Bbis.  70  Length of Test  Tubing Pressure(shut-in)  ANCE  Indeed regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  1160  7324  7040  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed	SACKS CEMENT  625  1100  cil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  in compliance with RULE 1104.
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10/21/70  Length of Test  21. hours  Actual Prod. During Test  70  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complies above is true and complete to	TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8  1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/70  Tubing Pressure  75#  Oil-Bbis.  70  Length of Test  Tubing Pressure (Shut-in)  ANCE  Ind regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	DEPTH SET  1160 7324 7040  Interrecovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  CIL CONSER  APPROVED  Title  This form is to be filed  If this is a request for all	SACKS CEMENT  SACKS CEMENT  625  1100  cit and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  in compliance with RULE 1104.  Illowable for a newly drilled or deepened monited by a tabulation of the deviation
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10/21/70  Length of Test  2/2, hours  Actual Prod. During Test  70  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complies above is true and complete to	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8  1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/70  Tubing Pressure  75# Oil-Bbis.  70  Length of Test  Tubing Pressure (shut-in)  ANCE  Ind regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  1160  7321  7040  Interrecovery of total volume of load of the period	SACKS CEMENT  SACKS CEMENT  625  1100  cit and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  in compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10/21/70  Length of Test  2/2, hours  Actual Prod. During Test  70  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complies above is true and complete to	TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8  1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/70  Tubing Pressure  75#  Oil-Bbis.  70  Length of Test  Tubing Pressure (Shut-in)  ANCE  Ind regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	DEPTH SET  1160 7324 7040  Inter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  Cli CONSER  APPROVED  If this is a request for all well, this form must be accountests taken on the well in accountests taken on new and recompleted able on new and recompleted	SACKS CEMENT  SACKS CEMENT  625  1100  Dil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  in compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.  must be filled out completely for allow- li wells.
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10/21/70  Length of Test  2/2, hours  Actual Prod. During Test  70  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complies above is true and complete to	TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8  1 1/2 2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/70  Tubing Pressure  754  Oil-Bbis.  70  Length of Test  Tubing Pressure (Shut-in)  ANCE  Ind regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.  Signature)  Signature)  Signature)  Signature)	DEPTH SET  1160  7324  7040  Inter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Cll CONSER  APPROVED  If this is a request for all well, this form must be according to the staken on the well in according to the staken on the staken on the well in according to the staken on the staken o	SACKS CEMENT  SACKS CEMENT  LICO  Cit and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  in compliance with RULE 1104. Illowable for a newly drilled or deepened meanied by a tabulation of the deviation of the deviation of the deviation of the deviation wells.  In the end VI for changes of owner,
Perforations 7104, 7120, 7137, 73  HOLE SIZE  12 1/1, 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10/21/70  Length of Test  2/2, hours  Actual Prod. During Test  70  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complies above is true and complete to	TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8  1 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  10/27/76  Tubing Pressure  75#  Oil-Bbls.  70  Length of Test  Tubing Pressure (Shut-in)  ANCE  Ind regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	DEPTH SET  1160 7324 7040  Interrecovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  Clic CONSER  APPROVED  If this is a request for all well, this form must be according to the state on the well in according to the state on new and recompleted Fill out only Sections I well name or number, or trans	SACKS CEMENT  SACKS CEMENT  625  1100  Dil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  in compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.  must be filled out completely for allow- li wells.