1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPEFATOR PROFATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL C	Form C +104 Supersedes Old C+104 and C+1 Ellective 1-1-65 SAS
	Oreralarko Petroleum Corporation			
	Address			
	P. O. Box 2497 Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Pieuse explain)			
		Change in Transporter of:	Change in Ownersh	ip Effective:
	Recompletion Change in OwnershipX	Casinghead Gas Conder		1985
	If change of ownership give name and address of previous owner	Anadarko Production Comp	any, P. O. Box 2497, Mid	lland, Texas 79702
11.	DESCRIPTION OF WELL AND I	LEASE Vell No.; Pool Name, Including Fi	ormation Kind of Lease	Lease No.
	Lou Wortham	5 Eunice San And	dres, South State, Federa	l cr Fee Fee
	Location Unit Letter C : 990	Feet From The North Lin	e and <u>1650</u> Feet From T	The West
	Line of Section 11 Township 22S Range 37E , NMPM, Lea County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA X or Condersate	Address (Give address to which approv	
	Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casingnead Gas X or Dry Gas		P. O. Box 6028, San Angelo, Texas 76906 Address (Give address to which approved copy of this form is to be sent)	
	_Texaco Producing, Inc.		P. O. Box 3000, Tulsa, Is gas actually connected?	<u>Oklahoma 74102</u>
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Yes December, 1970	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Piug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n – (X)		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
	Periorations Depth Casing Shoe			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				+
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL, WELL Date of Test		Preducing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred. During Test	Cil-Bbia.	Water-Bbis.	Gos-MCF
	GAS HELL			Grovity of Condensate
	Actual Fred. Test-NCF/D	Length of Test	Bbls. Condensate/MMCF	
	Tealing Kalkad (pilot, back pr.)	Tubing Prose u. (Shut-in)	Cosing Freesure (Sbut-in)	
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 2 1 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OUG MALSICNED BY JERRY SEXTON BYBASING (-1 SUPERVISOR	
			TITLE	
	Day Rea Ja		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Sectors C-104 must be filled for each pool in multiple	
	(Signative)			
	Senior Administrative Specialist			
	71.25/85			
	(Dule)			