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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Lou Wortham
3. Address of Operator P.O. Box 247, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat San South Eunice Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3366' GR 3375' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8 3/4" hole to T.D. at 4750'.
2. Ran 147 jts (4400'-20# and 350'-23#) 7" OD J-55 casing. Set at 4750'. Cemented with 225 sacks class "C" cement with 4% gel and 225 sacks of class "C" cement with 2% gel, all with 0.5% CFR-2, 3# Gilsonite, 3# salt, 3# sand, and 1/4# floccel per sack. Plug down at 2:20 PM 12/4/70
3. After 24 hours pressure tested casing to 2000 psi for 30 minutes without loss of pressure.
4. Rigged down rotary tools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. F. Nelson TITLE District Superintendent DATE 12/22/70
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE DEC 23 1970
CONDITIONS OF APPROVAL, IF ANY: