Submit 3 Copies to Appropriate Dist. Office

P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1

**DISTRICT II** 

## State of New Mexico gy, Minerals and Natural Resources Departmen

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

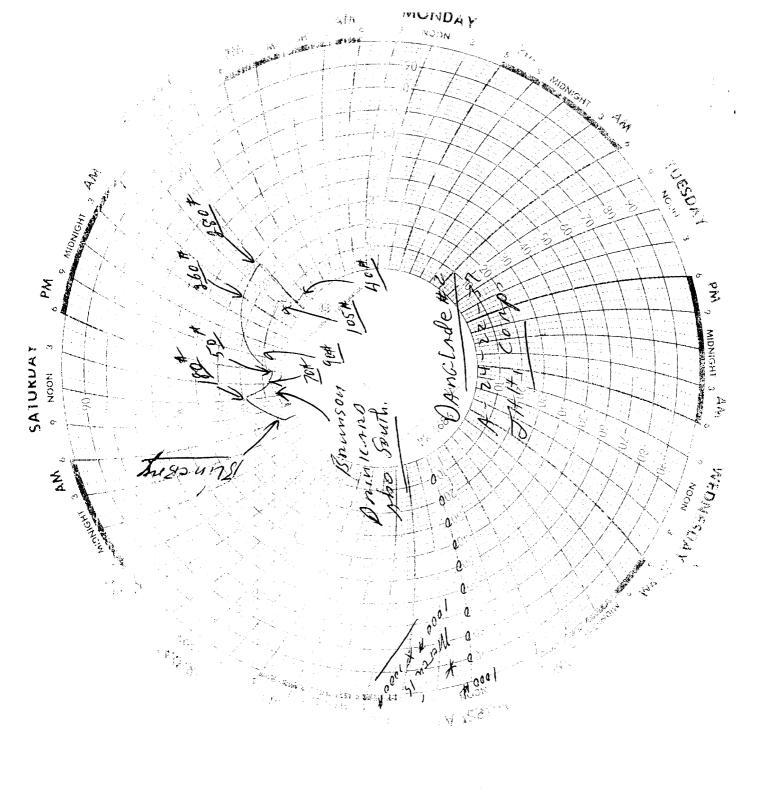
This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Lease	nglade		2
	Rge 37	County Lea	
pe of Prod.	Method of Prod. Flow, Art Lift	Prod. Medium (Tog. or Csg)	Choke Size
il & Gas	Flow	Csg	20/64
Oi1	Pump	Tbg	open
r il	P22 se of Prod. I or Gas) 1 & Gas	22 37  se of Prod. Method of Prod. I or Gas) Flow, Art Lift  1 & Gas Flow	P22         Rge 37         County Lea           De of Prod. nor Gas)         Method of Prod. Flow, Art Lift         Prod. Medium (Tbg. or Csg)           1 & Gas         Flow         Csg           Oil         Pump         Tbg

## Both zones shut-in at (hour, date). 6:00 AM 4/13/02 Lower Upper Completion Completion 12:00 PM 4/13/02 Well opened at (hour, date):\_ X Indicate by ( X ) the zone producing..... 70 180 Pressure at beginning of test..... yes Stabilized? (Yes or No).... yes. 90 Maximum pressure during test..... 180 70 Minimum pressure during test.... 50\_ 90 Pressure at conclusion of test..... 50 20 Pressure change during test (Maximum minus Minimum)..... 130 Increase Decrease Was pressure change an increase or a decrease? Total Time On 6 hours Well closed at (hour, date): 6:00 PM 4/13/02 Production Gas Production MCF; GOR\_ 60,000 Oil Production 30 During Test\_ bbls; Grav. During Test: No evidence of communication FLOW TEST NO. 2 Upper Lower Completion Well opened at (hour, date): 6:00 AM 4/14/02 Completion Χ Indicate by (X) the zone producing..... 105 260 Pressure at beginning of test. yes Stabilized? (Yes or No)..... yes 105 280 Maximum pressure during test..... 40 <u> 260</u> Minimum pressure during test..... 40 280 Pressure at conclusion of test.... 65 20 Pressure change during test (Maximum minus Minimum)..... Decrease Increase Was pressure change an increase or a decrease?..... Total time on hours 4/14/02 Production Well closed at (hour, date)\_ 12:00 PM Gas Production Oil production 200 MCF; GOR bbls; Grav. During Test During Test: No evidence of communication OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the information contained herein is true and completed to the best of my knowledge NEY 1 4 2302 Date Approved John H. Hendrix Corporation Operator ORIGINAL SIGNED BY Signature PAUL F. KAUTZ 5-Prod.Supt.Title TROLEUM ENGINEER Printed Name Title

5 /62 4. 394-2649 Telephone No. Date



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