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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corporation			Lease Danglade			Well No. 2	
Location of Well	Unit A	Sec. 24	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Oil & Gas	Flow	Csg	20/64	
Lower Compl	Brunson Drk. Abo So.		Oil	Pump	Tbg	64/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 3/04/00

Well opened at (hour, date): 12:00 PM 3/04/00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	200	40
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	200	60
Minimum pressure during test.....	70	40
Pressure at conclusion of test.....	70	60
Pressure change during test (Maximum minus Minimum).....	200	20
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 6:00 PM 3/04/00	Total Time On Production 6 hours	
Oil Production During Test: 1/2 bbls; Grav. 42	Gas Production During Test 30 MCF; GOR 60,000	
Remarks No evidence of communication		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 3/05/00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	260	80
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	290	80
Minimum pressure during test.....	260	40
Pressure at conclusion of test.....	290	40
Pressure change during test (Maximum minus Minimum).....	30	40
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 12:00 PM 3/05/00	Total time on Production 6 hours	
Oil production During Test: 5 bbls; Grav. 41	Gas Production During Test 10 MCF; GOR 500	
Remarks No evidence of communication		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corporation

Operator

Marvin Burrows

Signature

Marvin Burrows-Production Supt.

Printed Name

Title

3-30-00

394-2649

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title