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Appropriate District Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico argy, Minerals and Natural Resources Depart. ...t

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TOTHA	NSPUHIC	JIL AND N	ATUHAL C						
Operator John H. Hendrix (	1			11 APT No. 32-625-23659							
Address 223 W. Wall, Suit	e 525,	Midla	nd. Tex	as 797		li		7 1 70	<u>C.</u> (		
Reason(s) for Filing (Check proper box					her (Please exp	dain)	<del></del>	<del></del>			
New Well	,	Change in	Transporter of:		) (: alei (1 isms sub	наин)	( 1).0				
Recompletion	Oil		Dry Gas	7 <i>}</i>	Jecture	- 11-	1-43				
Change in Operator	Casingher		Condensate	i	pecture	J 11	•				
If change of operator give name and address of previous operator		<u> </u>									
II. DESCRIPTION OF WELL	L AND LE						<del></del>				
Lease Name	went to least twine, the					luding Formation Kind			of Lease FEE Lease No.		
Danglade Location	<del></del>	2	Kline	bry de	165	State	, Federal or Fe	ce	<del></del>		
Unit Letter A	:	330	Feet From The	North Li	ne and99	<u>0</u> .	eet From The	East	Line		
Section 24 Towns	hip 22-S		Range 37-	-E .N	МРМ.			Lea			
III. DESIGNATION OF TRA	NSPORTE							<u>nca</u>	County		
Name of Authorized Transporter of Oil EOTT Oil Pipeline		A COLON.	dpeline LP	Address (Gi	ve address to w	hich approve	d copy of this	form is to he s	ent)		
EOTT Oil Pipeline	Compan	Tective 4	-1-94								
Name of Authorized Transporter of Casi	Box 4666, Houston, Texas 77210-4666  Address (Give address to which approved copy of this form is to be sent)										
Warren Petroleum			or Dry Gas [		589. Tu				tni)		
If well produces oil or liquids,		Sec. 1	wp. Rg	e. Is gas actuall	V connected?	When	<u>JA /41</u>	.U2			
give location of tanks.	.ia i	24 İ	22   37	Yes	-	:	20-71				
f this production is commingled with the V. COMPLETION DATA	t from any other	r lease or po	ol, give commin	gling order num	ber:	PC 41					
Designate Type of Completion	ı - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.		Total Depth		I	P.B.T.D.	l	- <del></del>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
rforalions							Depth Casing Shoe				
				·							
				CEMENTIN	IG RECORI	D					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
				<del>                                     </del>			<del> </del>				
. TEST DATA AND REQUES				<u>.                                    </u>		·	<u> </u>				
IL WELL (Test must be after related First New Oil Run To Tank	Date of Test	volume of la	oad oil and mus	be equal to or e	exceed top allow	vable for this	depth or be fo	er full 24 hour.	s.)		
	Date of Tex			Liodicing Met	hod (Flow, pun	rip, gas iyi, ei	c.)				
ength of Test	Tubing Pressure			Casing Pressure			Choke Size				
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
SAS WELL	I	•		<u> </u>			· · · · · · · · · · · · · · · · · · ·				
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	ATE OF C	OMPLL	ANCE	lr				<del></del> -			
I hereby certify that the rules and regular					IL CONS	SERVA	TION D	IVISIO	V		
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.				Date Approved							
Thord Hunts					• •	I SIGNER	By IEnau	CEVES:			
Signature honda Hunter Prod. Asst.				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name /2 - 17 - 93	915-6	84-6	63/	Title_		<del></del> _	<u> </u>		<del></del>		
Date		Telephone	No.	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes