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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

| OW RIO Brazos Rd., Azlec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | | | | | | |
|---|---|-----------|---------------------------------|---------------|---|-----------------|----------------|-----------------------|---------------------------------------|------------|--|
| Operator | | | | | | | Well | API No. 275-2 | 71.0 | 9 | |
| John H. Hendrix Corporation Address | | | | | | <u> </u> | 1 32 | | 300 | | |
| 223 W. Wall, Suite | 525, Mi | dlan | d, | Texas | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator | Char Oil Casinghead Gar | nge in Tr | | | | er (Please expl | ain) : - | -93 | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LEASE | | | | | | | | <u></u> | | |
| Lease Name | | | | | | | | | of Lease FEE Lease No. Federal or Fee | | |
| Danglade Location | | | <u>br u</u> | nson | DI. AL | υ, δ. | | | | | |
| Unit Letter A : 330 Feet From The North Line and 990 Feet From The East Line | | | | | | | | | | | |
| Section 24 Township 22-S Range 37-E , NMPM, Lea County | | | | | | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | | | | | |
| Name of Authorized Transporter of Oil or Condensate | | | | | Address (Give address to which approved copy of this form is to be sent) Box 4666, Houston, Texas 77210-4666 | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Warren Petroleum Co. | | | | | Box 1589, Tulsa, OK 74102 | | | | | | |
| If well produces oil or liquids, give location of tanks. | | | | | Is gas actuali | y connected? | When | ⁷ -0-71 | | | |
| If this production is commingled with that if | | | | | | | PC 412 | | | | |
| IV. COMPLETION DATA | | | | | | | 1-5 |) <u> </u> | D. de | bior north | |
| Designate Type of Completion | | Well | Ga | s Well | New Well | Workover | Deepen | Plug Back Sar | ne Kes'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | | P.B T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND | | | | | CEMENTI | NG RECOR | D D | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR ALL | OWAR | LE | | | | | <u> </u> | | | |
| OIL WELL (Test must be after re | covery of total vo | dume of l | oad oil | and must | be equal to or | exceed top allo | owable for thi | depth or be for f | Ш 24 how | rs.) | |
| Date First New Oil Run To Tank | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Press | ıre | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | | |
| GAS WELL | <u> </u> | | | | L | | | | | | |
| Actual Prod. Test - MCF/D Length of Test | | | | | Bbls. Conder | sate/MMCF | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | ire (Shut-in) | | Choke Size | | | |
| VI. OPERATOR CERTIFICA | | | | CE | | | ISERV | ATION DI | VISIC |)N | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | OIL CONSERVATION DIVISION Deta Approved DEC 2.1 1993 | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | |
| Signature | | | | | By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | | | | | |
| Rhonda Hunter Prod. Asst. Printed Name (2-17-93 915-684-663) | | | | | Title | | | | | | |
| Date Date | 7636 | Telepho | <u>р (р ч</u> пе No . | <u>-/</u> | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.