

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DRINKARD ZONE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										8. Farm or Lease Name									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ DUAL										Danglade									
2. Name of Operator										9. Well No.									
John M. Hendrix										2									
3. Address of Operator										10. Field and Pool, or Wildcat									
310 Central Bldg., Midland, Texas 79701										Drinkard & Blinbry									
4. Location of Well																			
UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 390 FEET FROM										11. County									
THE East LINE OF SEC. 24 TWP. 22S RGE. 37E NMPM										Lea									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead											
11-7-70		11-26-70		12-20-70		3336 RKB		3325											
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools									
6750		6722		2		0-6750				None									
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
1. Blinbry-5580 to 5704 (11 Holes)										No									
2. Drinkard-6283 to 6519 (10 Holes)																			
26. Type Electric and Other Logs Run										27. Was Well Cored									
Sidewall Neutron Porosity & Laterolog										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8 5/8"		20# & 24#		1247		12 1/2"		710 sax		None									
5 1/2"		14# & 15#		6750		7 7/8"		400 sax		None									
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
1. Blinbry 11 3/8" @ 5580, 5586, 5609, 5624, 5639, 5640, 5660, 5673, 5681, 5644 & 5704.										DEPTH INTERVAL									
2. Drinkard 10 3/8" @ 6283, 6297, 6315, 6324, 6330, 6377, 6402, 6433, 6467 & 6519.										AMOUNT AND KIND MATERIAL USED									
										(1) Blinbry									
										5580-5704 1500 Gal 15% LSTNE Acid									
										(2) Drinkard									
										6283-6519 4500 Gal 15% LSTNE Acid.									
33. Drinkard Zone										PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)											
12-6-70		Flowing						Shut-In											
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
12-8-70		24		32/64				33		689		-0-		20.878					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
190#		Packer				33		689		-0-		39							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
Warren Petroleum Will Make Connection.										A. E. Kenyon									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED John M. Hendrix										TITLE Owner-Operator									
										DATE 12-28-70									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1140
T. Salt 1350
B. Salt 2390
T. Yates 2535
T. 7 Rivers ?
T. Queen ?
T. Grayburg ?
T. San Andres 3890
T. Glorieta 5070
T. Paddock ?
T. Blinberry 5480
T. Tubb 5990
T. Drinkard 6274
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	655	655	Red Bed & Sand				
655	986		Red Bed, Sand & Anhy.				
986	1140		Red Bed				
1140	2364		Anhy. & Salt				
2364	3273		Anhy., Salt & Gyp				
3273	3422		Anhy. & Lime				
3422	3588		Lime				
3588	3990		Lime				
3990	4214		Lime & Sand				
4214	5076		Lime				
5076	5233		Lime & Sand				
5233	6557		Lime & Dolomite				
6557	6750		Lime & Chert				

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OIL CONSERVATION COMMISSION