| NO. OF COPIES RECE | IVED |    |  |
|--------------------|------|----|--|
| DISTRIBUTIO        | N    |    |  |
| SANTA FE           |      |    |  |
| FILE               |      |    |  |
| U.S.G.S.           |      |    |  |
| LAND OFFICE        |      |    |  |
|                    | OIL  |    |  |
| TRANSPORTER        | GAS  | AS |  |
| OPERATOR           |      |    |  |
|                    |      |    |  |

## NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALL OWARLE

Form C-104 Supersedes Old C-104 and C-110

| 1 1 1  | KEQ0E01 !  | - AND  | Effective 1-1-65   |
|--|--|--|--|
| FILE   | AUTHORIZATION TO TO A  | AND<br>NSPORT OIL AND NATURAL GA   | 5  |
| U.S.G.S.   | AUTHORIZATION TO TRAN  | NSPURT OIL AND NATURAL GA  | 3  |
| LAND OFFICE  | DRIMARD  | n ZOUE   |  |
| TRANSPORTER OIL  | 7764 176462  | 7 20.12  |  |
| GAS  |  |  |  |
| OPERATOR   |  |  |  |
| PRORATION OFFICE   |  |  |  |
| Operator   |  |  |  |
| John H. Hendrix  |  |  |  |
| Address  |  | 1  |  |
| 316 Central Bldg.,   | lidland, Texas 79701   | Other Allegor wraters (C. )  | THE TO WATER   |
| Reason(s) for filing (Check proper box)  |  | OHAS (Legos India) CAS   |  |
| New Well   | Change in Transporter of:  | FLAME PRINTED  | - 05 TO A-1978   |
| Recompletion   | Oil Dry Gas  |  | TO USE AND ARTHURS   |
| Change in Ownership  | Casinghead Gas Condens   | sate YS ON TOWN  |  |
|  |  |  |  |
| If change of ownership give name and address of previous owner   | · · · · · · · · · · · · · · · · · · ·  |  |  |
| and address of previous owner  |  |  | and the place  |
| DESCRIPTION OF WELL AND  | LEASE / /  | Kind of Lease  | Legse No.  |
| Lease Name   | Well No. Pool Name, Including Fo   | ormation ;   | ļ <del>-</del>   |
| Danglade   | 2 Glinebry (Bli  | inebry com. State, Federal   | · 68   |
| Location   |  |  |  |
| Δ 33   | O Feet From The North Line   | e and 990Feet From Ti  | ne <u>East</u>   |
| Unit Letter A : 33   | reet i tom i ne Bine   |  |  |
| 2!   | wnship 225 Range 3'  | 7E , NMPM, Lea   | County   |
| Line of Section 2i, To   | violity 660 Harry  |  |  |
| THE STATE OF THE ANGEODIE  | TED OF OIL AND NATURAL GA  | s  |  |
| Name of Authorized Transporter of Oil  | TER OF OIL AND NATURAL GAS   | 1124:000 (0100   |  |
|  |  | P.O. Box 1:09. Hidl:   | and. Texas   |
| Shell Pipeline Cor   | singhead Gas [a] or Dry Gas  | P.O. Box 1509, Midl. Address (Give address to which approve  | ed copy of this form is to be sent)  |
| Name of Authorized Transporter of Ca   | singnedd Gas A or Dry Gas  | P.O. Box 1509, Tuls  |  |
| Warren Petroleum C   |  | Is gas actually connected? When  | d, ORIA.   |
| If well produces oil or liquids,   | Unit Sec. Twp. Rge.  | 1  | •  |
| give location of tanks.  | A 24 225 375   | No   |  |
|  | th that from any other lease or pool,  | give commingling order number:   |  |
| If this production is commingled wi  | and Zone   |  |  |
| COMPLETION DATA Drink  | Oil Well Gas Well  | New Well Workover Deepen   | Plug Back Same Res'v. Diff. Res'   |
| Designate Type of Completi   | on $-(X)$  | · ·  |  |
|  |  | Total Depth  | P.B.T.D.   |
| Date Spudded   | Date Compl. Ready to Prod.   | 6750   | 6722   |
| Elevations (DF, RKB, RT, GR, etc.)   | 12-3-70  | Top Oil/Gas Pay  | Tubing Depth   |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  | =  | 6340   |
| 3325 GL  | <u>Drinkard</u>  | 6253   | Depth Casing Shoe  |
|  |  | - 41/5 :   | 6750   |
| 6283.6297.6315.632   | 24,6330,6377,6402,643  | 3.6467 3.6519  | 0730   |
|  | TUBING, CASING, AND  | D CEMENTING RECORD   | SACKS CEMENT   |
| HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET  |  |
| 12 <sup>1</sup> / <sub>3</sub> II  | 8 5/8n   | 1247   | 710  |
| 1 12会世   |  | 67501  | 1.00   |
|  | 1 6 1790   | 11.7.11.1  |  |
| 7 7/8n   | 5 1/2" 2 1/167 (Drinkard)  |  |  |
|  | 2 1/16" (Drinkard)   | 6412   |  |
| 7 7/8"   | 2 1/16" (Drinkard)   | 6412   |  |
| 7 7/8"   | 2 1/16" (Drinkard)  FOR ALLOWABLE (Test must be a  | 6L12   |  |
| 7 7/8"  TEST DATA AND REQUEST 1 OU. WELL Drinkard Zo   | 2 1/16" (Drinkard)  FOR ALLOWABLE (Test must be a able for this de   | after recovery of total volume of load oil epth or be for full 24 hours)   | and must be equal to or exceed top all   |
| 7 7/8"   | FOR ALLOWABLE (Test must be a able for this do   | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  | and must be equal to or exceed top all   |
| 7 7/6 n  7. TEST DATA AND REQUEST I OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70   | FOR ALLOWABLE (Test must be a able for this do   | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light in Flow in Flow)   | and must be equal to or exceed top all   |
| 7 7/8"  TEST DATA AND REQUEST 1 OU. WELL Drinkard Zo   | FOR ALLOWABLE (Test must be a able for this do   | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  | and must be equal to or exceed top all (t, etc.)  Choke Size   |
| 7 7/6 11  7. TEST DATA AND REQUEST I OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test   | FOR ALLOWABLE (Test must be a able for this do   | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  | and must be equal to or exceed top all (t, etc.)  Choke Size   |
| 7 7/6 n  7 TEST DATA AND REQUEST 1 OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test   | FOR ALLOWABLE (Test must be a able for this do 12-3-70 Tubing Pressure   | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  | choke Size  32/61. It  Gds-MCF   |
| 7 7/6 n  7 TEST DATA AND REQUEST I OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test   | 2 1/16" (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able fo | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  | and must be equal to or exceed top all (t, etc.)  Choke Size   |
| 7 7/6 n  7 TEST DATA AND REQUEST 1 OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test   | FOR ALLOWABLE (Test must be a able for this do not be not  | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light and pressure)  Casing Pressure  Packer  Water-Bbls.  | choke Size  32/61. It  Gds-MCF   |
| 7 7/6 n  7. TEST DATA AND REQUEST I OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  | 2 1/16" (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able fo | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light and pressure)  Casing Pressure  Packer  Water-Bbls.  | choke Size  32/61, 11  Gds-MCF   |
| 7 7/6 n  7 TEST DATA AND REQUEST I OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  GAS WELL   | 2 1/16" (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able fo | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light and pressure)  Casing Pressure  Packer  Water-Bbls.  | choke Size  32/61. It  Gds-MCF   |
| 7 7/6 n  7. TEST DATA AND REQUEST I OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  | 2 1/16" (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able fo | after recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas lifted and pressure)  Casing Pressure  Packer  Water-Bbls.  | choke Size  32/61, 11  Gds-MCF   |
| 7 7/6 n  7. TEST DATA AND REQUEST I OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  GAS WELL Actual Prod. Test-MCF/D  | 2 1/16# (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able fo | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lipsing Pressure  Packer Water-Bbls.  Bbls. Condensate/MMCF  | choke Size  32/61, 11  Gds-MCF   |
| 7 7/6 n  7 TEST DATA AND REQUEST I OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  GAS WELL   | 2 1/16" (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able fo | after recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas lifted and pressure)  Casing Pressure  Packer  Water-Bbls.  | Choke Size  32/6/11  Gas-MCF  689  Gravity of Condensate   |
| 7 7/6 n  7. TEST DATA AND REQUEST I OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  GAS WELL Actual Prod. Test-MCF/D  | 2 1/16# (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able fo | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the foliation of the foli | choke Size  Gravity of Condensate  Choke Size  |
| 7 7/611  7 7/611  7 TEST DATA AND REQUEST IOIL WELL Drinkard Zo Date First New Oil Run To Tanks  12-6-70  Length of Test  24 hours  Actual Prod. During Test  33 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   | 2 1/16" (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able fo | After recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas liperature)  Casing Pressure  Packer  Water-Bbis.  ———————————————————————————————————  | choke Size  32/61, it  Gds-MCF  689  Gravity of Condensate  Choke Size   |
| 7 7/6 n  7. TEST DATA AND REQUEST I OIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  GAS WELL Actual Prod. Test-MCF/D  | 2 1/16" (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able fo | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas liperature)  Casing Pressure  Packer Water-Bbls.  —O—  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  | choke Size  32/61, it  Gds-MCF  689  Gravity of Condensate  Choke Size   |
| 7 7/6 n  7 7/6 n  7 TEST DATA AND REQUEST IOIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   | 2 1/16# (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able fo | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas liperature)  Casing Pressure  Packer  Water-Bbls.  ———  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA   | choke Size  32/61, it  Gds-MCF  Gravity of Condensate  Choke Size  |
| 7 7/6 n  TEST DATA AND REQUEST IOIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an   | 2 1/16# (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able for the able the information given  | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas liperature)  Casing Pressure  Packer  Water-Bbls.  —O—  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA   | choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  197   |
| 7 7/6 n  TEST DATA AND REQUEST IOIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an   | 2 1/16# (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able for the able the information given  | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas liperature)  Casing Pressure  Packer  Water-Bbls.  —O—  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA   | choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  |
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| 7 7/6 n  TEST DATA AND REQUEST IOIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an   | 2 1/16# (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able for the able the information given  | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas liperature)  Casing Pressure  Packer Water-Bbls.  —O—  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA JAN 26  APPROVED  TITLE  | Gravity of Condensate  Choke Size  32/6/19  Gravity of Condensate  Choke Size  ATION COMMISSION  197  197  Compliance with RULE 1104.  |
| 7 7/6 n  TEST DATA AND REQUEST IOIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an   | 2 1/16# (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able for the able the information given  | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas liperature)  Casing Pressure  Packer  Water-Bbls.  -O-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  APPROVED  TITLE  SIPERVISO  This form is to be filed in  | Choke Size  32/6/19  Gravity of Condensate  Choke Size  ATION COMMISSION  197  Compliance with RULE 1104.  |
| 7 7/611  7 7/611  7 TEST DATA AND REQUEST IOIL WELL Drinkard Zon Date First New Oil Run To Tanks  12-6-70  Length of Test  24 hours  Actual Prod. During Test  33 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to the second complete to the seco | POR ALLOWABLE (Test must be a able for this do note of Test  12-3-70  Tubing Pressure  190/f  Oil-Bbis.  33  Length of Test  Tubing Pressure(shut-in)  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.   | after recovery of total volume of load oil epith or be for full 24 hours)  Producing Method (Flow, pump, gas liperature)  Casing Pressure  Packer  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  JAN 26  APPROVED  This form is to be filed in If this is a request for allo  | Choke Size  32/6/19  Gravity of Condensate  Choke Size  ATION COMMISSION  197  Compliance with RULE 1104.  washe for a newly drilled or deeper a tabulation of the device  |
| 7 7/611  7 7/611  7 TEST DATA AND REQUEST IOIL WELL Drinkard Zon Date First New Oil Run To Tanks  12-6-70  Length of Test  24 hours  Actual Prod. During Test  33 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to the second complete to the seco | 2 1/16# (Drinkard)  FOR ALLOWABLE (Test must be a able for this do able for the able the information given  | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Packer  Water-Bbls.  -O-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  This form is to be filed in  If this is a request for allowell, this form must be accompact, taken on the well in accompact.   | Choke Size  32/6/19  Gravity of Condensate  Choke Size  ATION COMMISSION  197  Compliance with RULE 1104.  wable for a newly drilled or deeper anied by a tabulation of the devial ordance with RULE 111.  |
| 7 7/6 11  7 7/6 11  7 TEST DATA AND REQUEST IOIL WELL Drinkard Zo Date First New Oil Run To Tanks 12-6-70 Length of Test 24 hours Actual Prod. During Test 33 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to the complet | POR ALLOWABLE (Test must be a able for this do note of Test  12-3-70  Tubing Pressure  190/f  Oil-Bbis.  33  Length of Test  Tubing Pressure(shut-in)  NCE  d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.   | after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Packer  Water-Bbls.  -O-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  This form is to be filed in  If this is a request for allowell, this form must be accompact, taken on the well in accompact.   | Choke Size  32/6/H Gds-MCF 689  Gravity of Condensate  Choke Size  ATION COMMISSION 197  compliance with RULE 1104.  wable for a newly drilled or deeper anied by a tabulation of the devia ordance with RULE 111.  ust be filled out completely for all |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

December 20, 1970 (Date)

FIRE DIVED

DIL CONSERVATION COMMA