

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator John H. Hendrix		Lease Lea		Date December 28, 1970
Address 316 Central Bldg., Midland, Texas		County Daguerre		Well No. 2
Location of Well A	Section 24	Range 22 South	Bearing 37 East	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **LC-1609**; Operator Lease, and Well No.: _____

Marathon Oil Company **Muncy #4** **Unit II Sec. 24, T22S, R37E**

3. The following facts are submitted:

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinberry		Drinkard
b. Top and Bottom of Pay Section (Perforations)	5560'-5704'		6283'-6519'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- | Yes | No | |
|-------------------------------------|-------------------------------------|--|
| ☒ | ☐ | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door hokes, and such other information as may be pertinent. |
| ☒ | ☐ | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| ☐ | ☒ | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| ☒ | ☐ | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
- | | |
|---|---|
| Sunset International Petr. Corp. | 2400 Fidelity Union Tower Dallas, Tex. 75201 |
| Marathon Oil Company | P.O. Box 552 Midland, Tex 79701 |
| Gulf Oil Corporation | P.O. Box 1936 Roswell, N.M. 8820 |
| Phillips Petroleum Corp. | P.O. Box 791 Midland, Tex 79701 |
| Texas Pacific Oil Company | P.O. Box 4067 Midland, Tex 79701 |
| American Petrofina Company | Petroleum Bldg. Big Springs, Tex. |
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **Nov. 28, 1970**

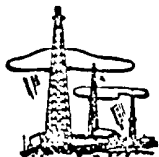
CERTIFICATE: I, the undersigned, state that I am ~~xxx~~ **John H. Hendrix** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

WLOCC 2
NLBCC 2
Offsets 6

John H. Hendrix
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the adjacent application for approval of the same shall be filed simultaneously with this application.



OFFICE PHONE 684-8861
RESIDENCE PHONE 684-6818

JOHN H. HENDRIX
OIL PRODUCER
316 CENTRAL BUILDING
MIDLAND, TEXAS 79701

DIAGRAMMATIC SKETCH

Danglade No. 2
330' FNL & 990' FEL
Sec. 24, T22S, R37E,
Lea County, New Mexico

DRINKARD SIDE BLINEBRY SIDE

Cement Top behind Prod.
Casing @ 4100' by
Temperature Survey.

8 5/8" 20# & 24# Surface
Casing set @ 1247' & cmtd.
w/170 sxs cement circulated
to pits.

BLINEBRY ZONE
Perforations 5580-5704 (11 Holes)

2 1/16" N-80 Intergal Joint
Blinebry Tbg. set @ 5620'.
Seating Nipple @ 5590'.

Baker Model "D"
Permanent Prod. Packer
Set @ 6250'.

2 1/16" N-80 Intergal Jt.
Drinkard Tbg. set @ 6412'.
Seating Nipple @ 6253'.

DRINKARD ZONE
Perforations 6283'-6519' (10 Holes)

5 1/2" 14# & 15.5# Prod.
Csg. Set @ 6750'. Cement
w/400 sxs. Cement Top @
4100' by Temperature
Survey.

Plugged back T.D. @ 6722'
Total Depth @ 6750'.

