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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

BLINEBRY ZONE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Dual		8. Farm or Lease Name Danglade	
2. Name of Operator John H. Hendrix		9. Well No. 2	
3. Address of Operator 316 Central Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Drinkard & Blinebry	
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 24 TWP. 22S RGE. 37E NMPM		11. County Lea	
15. Date Spudded 11-7-70	16. Date T.D. Reached 11-26-70	17. Date Compl. (Ready to Prod.) 12-20-70	18. Elevations (DF, RKB, RT, GR, etc.) 3330 RKB
19. Elev. Casinghead 3325	20. Total Depth 6750		
21. Plug Back T.D. 6722	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools	24. Cable Tools None
25. Producing Interval(s), of this completion — Top, Bottom, Name 1. Blinebry-5580 to 5704 (11 holes) 2. Drinkard-6283 to 6519 (10 holes)			26. Was Directional Survey Made No
27. Type Electric and Other Logs Run Sidewall Neutron Porosity & Laterolog			28. Was Well Cored No
29. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT LB./FT. 20# & 24#	DEPTH SET 1247	HOLE SIZE 12 1/2"
5 1/2"	14# & 15 1/2#	6750	7 7/8"
CEMENTING RECORD 710 sax		AMOUNT PULLED None	
400 sax		None	
30. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
31. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
32. Perforation Record (Interval, size and number)			
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
Blinebry 5580-5704		1500 gal 15% LSTNE Acid.	
Drinkard 6283-6519		4500 gal 15% LSTNE Acid.	
34. PRODUCTION			
35. Blinebry Zone		36. Production Method (Flowing, gas lift, pumping — Size and type pump)	
Date First Production 12-19-70		Flowing	
Date of Test 12-20-70		Hours Tested 24	
Choke Size 1 3/64"		Prod'n. For Test Period 115	
Oil — Bbl. 115		Gas — MCF 230	
Water — Bbl. 1		Gas — Oil Ratio 2000	
Flow Tubing Press. 125#		Casing Pressure 400#	
Calculated 24-Hour Rate 115		Oil — Bbl. 115	
Gas — MCF 230		Water — Bbl. 1	
Oil Gravity — API (Corr.) 39.5		Test Witnessed By A.E. Kenyon	
37. Disposition of Gas (Sold, used for fuel, vented, etc.) Warren Petroleum Will Make Connection			
38. List of Attachments Logs & Application for Multiple Completion.			
39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED John H. Hendrix		TITLE Owner-Operator	
DATE 12-28-70			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1140	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1350	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2390	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2535	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	?	T. Devonian		T. Menefee		T. Madison	
T. Queen	?	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	?	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3890	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5070	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	?	T. Ellenburger		T. Dakota		T.	
T. Blinberry	5480	T. Gr. Wash		T. Morrison		T.	
T. Tubb	5990	T. Granite		T. Todilto		T.	
T. Drinkard	6274	T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	655	655	Red bed & sand				
655	986		Red bed, sand & Anhy.				
986	1140		Red bed				
1140	2364		Anhy. & Salt				
2364	3273		Anhy., Salt & Gyp				
3273	3422		Anhy. & Lime				
3422	3558		Lime				
3558	3990		Lime				
3990	4214		Lime & Sand				
4214	5076		Lime				
5076	5233		Lime & Sand				
5233	6750		Lime & Chert				

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