	. —		
NO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		<u> </u>	
			Į.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE	AND					
	U.S.G.S.	.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE						
İ	TRANSPORTER OIL	DLIMBURY ZO	0.13 <u>.</u>				
	GAS						
	OPERATOR						
I.							
	Operator To low II Visualization						
	John H. Hendrix						
		Midland, Texas 7970	1				
	Reason(s) for filing (Check proper box)	THURST TOTAL	Other (Please explain)				
	New Well	Change in Transporter of:	CASINGHEAD GAS	S MUST NOT PE			
	Recompletion	Oil Dry Ga					
	Change in Ownership Casinghead Gas Condensate Condensate						
	IS TOTALISED.						
	If change of ownership give name						
and address of previous owner							
II. DESCRIPTION OF WELL AND LEASE							
	Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Danglade	2 Blinebry(Bli	nebry for / State, redead	1.00			
	Location			į			
	Unit Letter <u>A</u> ; <u>33</u>	OFeet From The lorth_Lin	e and 990 Feet From T	he <u>East</u>			
				County			
	Line of Section 2L Township 22S Range 37E , NMPM, Lea County						
		PED OF OH AND NATURAL GA	S				
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)			
			P.O.Box 1509.1 idlan	d. Texas			
	Shell Pipeline Cor	singhead Gas X or Dry Gas	P.O.Box 1509, idlan Address (Give address to which approv	ed copy of this form is to be sent)			
]		P.O. Port 1 100 Tules	Oldahoma			
	Warren Petroleum C	Unit Sec. Twp. Rge.	P.O. Box 1 100 Tul sa	n			
	If well produces oil or liquids, give location of tanks.	A 21 228 373	- 0				
	·						
	If this production is commingled with that from any other lease or pool, give commingling order number:						
Oil Well Gas Well New Well Workers				Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	on = (X)	X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	11 0 31270	12-20-70	6750 Top Oil/Gas Pay	67221 Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	12-20-70 Name of Producing Formation	Top Oil/Gas Pay				
	3325 (1)	Blinebry	1 5704	5750 Depth Casing Shoe			
	3325 Gi.						
	5704, 5694, 56-1, 5673, 5660, 5648, 5639, 5624, 5609, 55-5 5580 6750 6750						
			D CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
	12311	8 5/8n	1247*	710 700			
	7 7/8m	5 1/2"	6750	4.00			
		2 1/16"(Blinebry	56201				
		OD ALLOWARD E	for receivery of total values of load oil i	and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST F		epth or be for full 24 hours)				
	OIL WELL Blingbry Zone able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
			Casing Pressure				
	12-19-70 Length of Test	12-20-70 Tubing Pressure	Casing Pressure	Choke Size			
	21	25/5	Water Bbis!	Gas-MCF			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls:	Gd8 - MCF			
	116	115	<u> </u>	<u> </u>			
GAS WELL				Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	didnity of ostidering			
			Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Fressure (Succ-xm)				
VI. CERTIFICATE OF COMPLIANCE				A FIOR COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			I Thursday			
				- Ind			
	This form is to be filed in compliance with RULE 1104			compliance with RULE 1104.			
	John 1 Hery		If this is a request for allow well, this form must be accompa	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			

Owner-Operator

(Title) Dec. 20, 1970

(Date)

tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.