

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐										8. Farm or Lease Name PATSY	
2. Name of Operator MILLARD DECK										9. Well No. 1	
3. Address of Operator P. O. BOX 1047, EUNICE, NEW MEXICO 88231										10. Field and Pool, or Wildcat LANGLIE MATTIX	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE EAST LINE AND 990 FEET FROM										12. County LEA	
THE NORTH LINE OF SEC. 20 TWP. 22S RGE. 37E NMMP											
15. Date Spudded 11/30/70		16. Date T.D. Reached 12/8/70		17. Date Compl. (Ready to Prod.) 12/10/70		18. Elevations (DF, RKB, RT, GR, etc.) 3383' RKB		19. Elev. Casinghead 3372' GR			
20. Total Depth 4000'		21. Plug Back T.D. 3995'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion — Top, Bottom, Name 3469' - 3601' QUEEN								25. Was Directional Survey Made NO			
26. Type Electric and Other Logs Run GAMMA RAY - NEUTRON								27. Was Well Cored NO			
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		28#		305'		11"		200 SKS- CIRCULATED			
5 1/2"		15.5#		4000'		7 7/8"		565 SKS			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
NONE										NONE	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3469' - 3601'		3,000 GAL 15% REG. HCl,			
								40,000 GAL GELLED BRINE &			
								40,000# SAND.			
33. PRODUCTION											
Date First Production 12/12/70		Production Method (Flowing, gas lift, pumping — Size and type pump) PUMP - 2" X 1 1/2" X 12'						Well Status (Prod. or Shut-in) PROD.			
Date of Test 12/12/70		Hours Tested 24		Choke Size -		Prod'n. For Test Period 15		Oil — Bbl. 22.5		Gas — MCF 97	
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate 15		Oil — Bbl. 22.5		Gas — MCF 97		Water — Bbl. 35.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED PENDING SKELLY OIL COMPANY CONNECTION										Test Witnessed By ROYCE CROWELL	
35. List of Attachments GAMMA RAY - NEUTRON & INCLINATION SURVEY											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Millard Deck				TITLE OWNER- OPERATOR				DATE 12/24/70			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1048'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1103'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2418'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2630'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2840'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3343'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3630'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	305	305'	CALICHE, SAND, & RED BEDS				
305	1048'	743'	RED BEDS				
1048	1103'	55'	ANHYDRITE				
1103'	2418'	1315'	ANHYDRITE & SALT				
2418'	3343	925'	ANHYDRITE W/ LIME & SAND STRINGERS				
3343	3630'	287'	DOLOMITE W/ SAND STRINGERS				
3630'	4000'	370'	DOLOMITE				

FILED

1970

OIL & GAS COMMISSION