

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

3a. Indicate Type of Lease	
State ☐	Free ☐
3. State Oil & Gas Lease No.	

1b. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Langlie Mattia	
2. TYPE OF COMPLETION		8. Name of Lease Owner	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Traci M. 26	

3. Name of Operator		9. Well No.	
Anadarko Production Company		2	
4. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 247, N. Hln. New Mexico 86240		Langlie Mattia	

4. Location of Well		12. County	
UNIT LETTER G LOCATED 2310 FEET FROM THE N. RLL LINE AND 1650 FEET FROM East		Lea	
5. Date of Completion		13. Date of Completion	
12/2/70		12/2/70	

14. Date of Completion	15. Date of Completion	16. Date of Completion	17. Date of Completion	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Gas ahead
12/2/70	12/2/70	12/2/70	12/2/70	3332' RKB	33.5'
20. Total Depth	21. Log depth T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools	25. Cable Tools
3700'	3665'			0-3700	

26. Directional Survey		27. Was Directional Survey Made	
3355' - 3664' Queen		N.Y.	
28. Type of Directional Survey		29. Was Well Cored	
Gemma Ray Densilley		N	

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8"	24#	385'	11"	250 lbs. Cl C w/ 2% Casl-circulated	
5/8"	17.7# 17#	3700'	7 1/2"	250 lbs cl C	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 3/4"	3600'
						PACKER SET
						None

31. Perforation (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3355' - 3664' 40 JB w/.33" dia Hole.		DEPTH INTERVAL 3355' - 3664' AMOUNT AND KIND MATERIAL USED Acidized w/ 2000 gal 15% Hcl & 60 ball sealers, frac 4/30,000 gal gelled #4 Brine 45,000# 20/40 & 55,000# 10/20 sand.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/26/70		Pumping 2" x 1" x 16'				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/23/70	24			157	225	25	13.06
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			157	225	25	35.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	H.C. Henderson

35. List of Attachments
Gemma Ray Densilley & Inclination survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
M. M. M.	District Superintendent	12/24/70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1130'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1240'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2497'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2670'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2867'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3430'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	385'	385'	Calche, sand, & red beds				
385'	700'	315'	Red beds				
700'	1130'	430'	Red beds & anhydrite				
1130'	1240'	110'	Anhydrite				
1240'	2497'	1257'	Salt & Anhydrite				
2497'	3430'	933'	Anhydrite & lime				
3430'	3700'	270'	Dolomite w/sand stringers				

RECEIVED
JUN 10 1970
COMMISSION ON
LAND