,O. O. COPIES RECI	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

H	5.11.5	1	AND	Effective 1-1-65
-	FILE	AUTHODIZATION TO TRA	ANSPORT OIL AND NATURAL	CAS
-	U.S.G.S.	AUTHORIZATION TO TRA	ANSPURT UIL AND NATURAL	GAS
Ĺ	LAND OFFICE	-		
i	TRANSPORTER OIL			
ļ	GAS			
ſ	OPERATOR]		
. 1	PRORATION OFFICE			
*	Operator			
- 1	Anadarko Produc	stion Company		
-	Anadarko Produc	CETOH COMPANY		
ļ		Johns New Mexico 8	8240	
L	P.U. BOX 241, 1	LODDO T STORY	Other (Please explain)	
- 1	Reason(s) for filing (Check proper box	_	Office (1 realite explain)	
1	New Well	Change in Transporter of:	<u></u>	
	Recompletion	Oil Dry Go	as 🔄	
ļ	Change in Ownership	Casinghead Gas Conde	nsate	
L				
1	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Cormation Kind of Lec	Lease No.
i	Langlie Matt:	ix		eral of Fee Fee
	Penrose Sand Unit T	r.26 2 Langlie Mat	tix Queen state, real	ree
1	Location			
		O Fest From The Nortia Lin	ne and 1650 Feet From	m The East
	Unit Letter; ZJI	<u></u>		
		washia 22 S Range 3	37 E , NMEM,	Lea County
1	Line of Section 28	wnship 22 S Range 3	<u> </u>	
		AND AND THE CO	• 5	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which and	proved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate		
	Shell Pipe Line Co	mpany	P.O. Box 1165, Et	unice, N.M. 88231
	Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
	Skelly Oil Company		P.O. Box 372, Eun:	ice, N.M. <u>88231</u>
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids,		Yes	8- 21-70
	give location of tanks.	L 22 22 S 37 E		
			***	TOTAL PROPERTY OF THE PARTY OF
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	FFECTIVE JANUARY 31, 1977,
	If this production is commingled wi		S	FFECTIVE JANUARY 31, 1977, KELLY, GIL COMPANY MERCH
	COMPLETION DATA	Cil Well Gas Well	New Well Workove: Deepen	FFECTIVE JANUARY 31, 1977, KELLY OIL COMPANY MEIGH NTO GETTY OIL COMPANY.
		on $-(X)$ Cil Well Gas Well X	New Well Workove: Deepen I	NTO GETTY OIL COMPANY.
	COMPLETION DATA	Cil Well Gas Well	New Well Workove: Deepen III	NTO GETTY OIL COMPANY MEIRAL P.B.T.D.
	COMPLETION DATA Designate Type of Completi	on $-(X)$ Cil Well Gas Well Date Compl. Ready to Prod.	New Well Workove: Deepen III	P.B.T.D. 3665
	Designate Type of Completi Date Spudded 12/5/70	on $-(X)$ Cil Well Gas Well X	New Well Workove: Deepen III	NTO GETTY OIL COMPANY MEIRAL P.B.T.D.
	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.)	on - (X) X Date Compl. Ready to Prod. 12/24/70 Name of Froducing Formation	New Well Workove: Deepen X Total Depth 3700 Top Oil/Gas Pay	P.B.T.D. 3665 Tubing Depth
	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKE	on - (X) X Date Compl. Ready to Prod. 12/24/70 Name of Froducing Formation	New Well Workove: Deepen III	P.B.T.D. 3665
	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.)	on - (X) X Date Compl. Ready to Prod. 12/24/70 Name of Froducing Formation	New Well Workove: Deepen X Total Depth 3700 Top Oil/Gas Pay	P.B.T.D. 3665 Tubing Depth 3600 Depth Casing Shoe
	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKE	on - (X) Date Compl. Ready to Prod. 12/24/70 Name of Froducing Formation Queen	New Well Workove: Deepen III Total Depth 3700' Top Oti/Gas Pay 3555'	P.B.T.D. 3665 Tubing Depth 3600
	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343 GR 3352 RKE Perforations	on - (X) Date Compl. Ready to Prod. 12/24/70(Name of Froducing Formation Queen TUBING, CASING, AN	New Well Workove: Deepen III X Total Depth 3700 ' Top Oll/Gas Pay 3555 ' ID CEMENTING RECORD	P.B.T.D. 3665' Tubing Depth 3600' Depth Casing Shoe 3700'
	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343 GR 3352 RKE Perforations	on - (X) Date Compl. Ready to Prod. 12/24/70 Name of Froducing Formation Queen	New Well Workove: Deepen III Total Depth 3700' Top Oti/Gas Pay 3555'	P.B.T.D. 3665 ' Tubing Depth 3600 ' Depth Casing Shoe 3700 '
	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKE Perforations 3555-3664'	on - (X) Date Compl. Ready to Prod. 12/24/70 Name of Fraducing Formation Queen TUBING, CASING, AN CASING & TUBING SIZE	New Well Workove: Deepen III X Total Depth 3700 ' Top Oll/Gas Pay 3555 ' ID CEMENTING RECORD	P.B.T.D. 3665' Tubing Depth 3600' Depth Casing Shoe 3700'
	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKE Perforations 3555-3664' HOLE SIZE	on - (X) Date Compl. Ready to Prod. 12/24/70(Name of Froducing Formation Queen TUBING, CASING, AN	New Well Workove: Deepen II X Total Depth 3700 ' Top Oll/Gas Pay 3555 ' HD CEMENTING RECORD DEPTH SET	P.B.T.D. 3665' Tubing Depth 3600' Depth Casing Shoe 3700' SACKS CEMENT 250 SKS-circulated
	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKE Perforations 3555-3664' HOLE SIZE	on - (X) Date Compl. Ready to Prod. 12/24/70(Name of Froducing Formation Queen TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 24#	New Well Workove: Deepen III X Total Depth 3700 ' Top Oti/Gas Pay 3555 ' ID CEMENTING RECORD DEPTH SET 385	P.B.T.D. 3665 ' Tubing Depth 3600 ' Depth Casing Shoe 3700 '
	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKE Perforations 3555-3664' HOLE SIZE	on - (X) Date Compl. Ready to Prod. 12/24/70 Name of Fraducing Formation Queen TUBING, CASING, AN CASING & TUBING SIZE	New Well Workove: Deepen II X Total Depth 3700 ' Top Oll/Gas Pay 3555 ' HD CEMENTING RECORD DEPTH SET	P.B.T.D. 3665' Tubing Depth 3600' Depth Casing Shoe 3700' SACKS CEMENT 250 SKS-circulated
IV.	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKE Perforations 3555-3664' HOLE SIZE 11" 7.7/8"	on - (X) X Date Compt. Ready to Prod. 12/24/70(Name of Freducing Formation 3 Queen TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 24# 5½" 17.7# & 14#	New Well Workove: Deepen III Total Depth 3700 ' Top Oti/Gas Pay 3555 ' AD CEMENTING RECORD DEPTH SET 385 3700	P.B.T.D. 3665' Tubing Depth 3600' Depth Casing Shoe 3700' SACKS CEMENT 250 SKS—Circulated
IV.	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKE Perforations 3555-3664' HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST F	on - (X) Date Compl. Ready to Prod. 12/24/70(Name of Froducing Formation QUEEN TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 24# 5½" 17.7# & 14#	New Well Workove: Deepen II X Total Depth 3700 ' Top Oil/Gas Pay 3555 ' DEPTH SET 385 3700	P.B.T.D. 3665' Tubing Depth 3600' Depth Casing Shoe 3700' SACKS CEMENT 250 SKS-circulated
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IV.	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc., 3343' GR 3352' RKE Perforations 3555-3664' HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 12/26/70 Length of Test 24 Hours Actual Prod. During Test 182 bbls	on - (X) Date Compl. Ready to Prod. 12/24/70(Name of Froducing Formation Queen TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 24# 51/2" 17.7# & 14# FOR ALLOWABLE (Test must be able for this of the control	New Well Workove: Deepen X Total Depth 3700 Top Oll/Gas Pay 3555 DEPTH SET 385 3700 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	P.B.T.D. 3665' Tubing Depth 3600' Depth Casing Shoe 3700' SACKS CEMENT 250 SKS—circulated 250 SKS oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
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v.	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKF Perforations 3555-3664' HOLE SIZE 11" 7.7/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 12/26/70 Length of Test 24 Hours Actual Prod. During Test 182 bbls GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	on - (X) Date Compil. Ready to Prod. 12/24/70(Name of Froducing Formation Queen TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 24# 5½" 17.7# & 14# FOR ALLOWABLE (Test must be able for this control of Test) 12/28/70 Tubing Pressure Oil-Bbls. 157 Length of Test	New Well Workove: Deepen X Total Depth 3700 Top Oil/Gas Pay 3555 DEPTH SET 385 3700 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 25 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	REILY BALL COMPANY MARINANTO GETTY OIL COMPANY. P.B.T.D. 3665 ' Tubing Depth 3600 ' Depth Casing Shoe 3700 ' SACKS CEMENT 250 SKS—Circulated 250 SKS oil and must be equal to or exceed top all s lift, etc.) Choke Size Gravity of Condensate Choke Size
v.	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKE Perforations 3555-3664' HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 12/26/70 Length of Test 24 Hours Actual Prod. During Test 182 bbls GAS WELL Actual Prod. Test-MCF/D	on - (X) Date Compil. Ready to Prod. 12/24/70(Name of Froducing Formation Queen TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 24# 5½" 17.7# & 14# FOR ALLOWABLE (Test must be able for this control of Test) 12/28/70 Tubing Pressure Oil-Bbls. 157 Length of Test	New Well Workove: Deepen X Total Depth 3700 Top Oil/Gas Pay 3555 DEPTH SET 385 3700 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 25 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	REILY GHE COMPANY MERCANTO GETTY OIL COMPANY. P.B.T.D. 3665 ' Tubing Depth 3600 ' Depth Casing Shoe 3700 ' SACKS CEMENT 250 SKS—Circulated 250 SKS oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF 205 Gravity of Condensate Choke Size
v.	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKF Perforations 3555-3664' HOLE SIZE 11" 7.7/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 12/26/70 Length of Test 24 Hours Actual Prod. During Test 182 bbls GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	on - (X) Date Compl. Ready to Prod. 12/24/70(Name of Froducing Formation QUEEN TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 24# 5½" 17.7# & 14# FOR ALLOWABLE (Test must be able for this control of Test 12/28/70 Tubing Pressure Oil-Bels. 157 Length of Test Tubing Pressure (Shut-is)	New Well Workove: Deepen X Total Depth 3700 Top Oli/Gas Pay 3555 RD CEMENTING RECORD DEPTH SET 385 3700 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 25	REILY BALL COMPANY MARINANTO GETTY OIL COMPANY. P.B.T.D. 3665 ' Tubing Depth 3600 ' Depth Casing Shoe 3700 ' SACKS CEMENT 250 SKS—Circulated 250 SKS oil and must be equal to or exceed top all s lift, etc.) Choke Size Gravity of Condensate Choke Size
v.	Designate Type of Completi Date Spudded 12/5/70 Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKE Perforations 3555-3664' HOLE SIZE 11" 7.7/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 12/26/70 Length of Test 24 Hours Actual Prod. During Test 182 bbls GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	on - (X) Date Compil. Ready to Prod. 12/24/70(Name of Froducing Formation Queen TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 24# 5½" 17.7# & 14# FOR ALLOWABLE (Test must be able for this control of Test) 12/28/70 Tubing Pressure Oil-Bbls. 157 Length of Test	New Well Workove: Deepen X Total Depth 3700 Top Oli/Gas Pay 3555 ID CEMENTING RECORD DEPTH SET 385 3700 after recovery of total valume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Plump Casing Pressure Water-Bbls. 25 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	RELLY GIL COMPANY MERCANTO GETTY OIL COMPANY. P.B.T.D. 3665 ' Tubing Depth 3600 ' Depth Casing Shoe 3700 ' SACKS CEMENT 250 SKS—Circulated 250 SKS oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF 205 Gravity of Condensate Choke Size

12/28/70

above is true and complete to the best of my knowledge and b

In Freize
(Signature)
District Superintendent

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed walls

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