

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Anadarko Production Company
Address
P.O. Box 247, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Langlie Mattix Penrose Sand Unit Tr. 26	Well No. 2	Pool Name, Including Formation Langlie Mattix Queen	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter G ; 2310 Feet From The North Line and 1650 Feet From The East Line of Section 28 Township 22 S Range 37 E , NMEM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1165, Eunice, N.M. 88231					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 372, Eunice, N.M. 88231					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 22	Twp. 22 S	Range 37 E	Is gas actually connected? Yes	When 8-21-70

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977,**

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Reservoir
Date Spudded 12/5/70	Date Compl. Ready to Prod. 12/24/70	Total Depth 3700'	P.B.T.D. 3665'				
Elevations (DF, RKB, RT, GR, etc.) 3343' GR 3352' RKB	Name of Producing Formation Queen	Top Oil/Gas Pay 3555'	Tubing Depth 3600'				
Perforations 3555-3664'			Depth Casing Shoe 3700'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
11"	8 5/8" 24#		385		250 sks-circulated		
7 7/8"	5 1/2" 17.7# & 14#		3700		250 sks		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/26/70	Date of Test 12/28/70	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 182 bbls	Oil-Bbls. 157	Water-Bbls. 25	Gas-MCF 205

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. J. Nelson
(Signature)

District Superintendent
(Title)

12/28/70
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

|

RECEIVED

JUN 5 1970
GIL CONSERVATION COMM.
BOSTON, MA.