NO. OF COPIES RECEIVED	7		Form C-103		
DISTRIBUTION				Supersedes Old	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS ON			C-103	
FILE		ONSERVATION COMMISSION	Effective 1-	1-65	
U.S.G.S.	_		5a. Indicate Typ	pe of Lease	
LAND OFFICE			State		
OPERATOR			5, State Oil & G		
CLINIE	DEV NOTICES AND DEPORTS	ON WELL C	mmm-	mmmn	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)					
1.	ATTON FOR PERMIT == (FURM C-101) FOR	SUCH PROPOSALS.)	7. Unit Agreeme	ent Name	
OIL GAS WELL OTHER-			M-112	7. Unit Agreement Name Langlie Mattix Penrose Sand	
2. Name of Operator			8. Form or Leas	8. Form or Lease Name Unit	
Anadarko Production Company			Tract No		
3. Address of Operator			9. Well No.	. 20	
			3. Well 140.	•	
P.O. Box 247, Hobbs, New Mexico 88240			12 Field and D	2	
UNIT LETTER G , 2310 FEET FROM THE NORTH LINE AND 1650 FEET FROM			1	1). Field and Pool, or Wildcat	
			">M Pandile	Langlie Mattix	
THE East LINE, SECTION 28 TOWNSHIP 22 S RANGE 37 E NMPM.					
			ирм. () () ()		
15, Elevation (Show whether DF, RT, GR, etc.)				-1////////	
			12. County		
	3343' GR	3352' RKB	Lea	<u> </u>	
Check	c Appropriate Box To Indicat	e Nature of Notice, Report or	Other Data		
NOTICE OF	INTENTION TO:	SUBSEQUE	ENT REPORT OF	:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING	
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.			PLUG	FLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB			
		OTHER			
OTHER					
				 	
work) SEE RULE 1103.	Operations (Clearly state all pertinent	details, and give pertinent cates, include	ding estimated date of	starting any proposed	
1. Moved in and r	rigged up W.E.K. Dri	Illing Co. $12/4/70$			
2. Spudded 11" hole at 5:30 PM 12/5/70.					
3. Drilled 385' 11" hole.					
4. Ran 9 jts (375') 8 5/8" 24# J-55 casing. Set at 385'.					
5. Cemented using 250 sks. class "C" cement with 2% Cacl. Cement					
circulated to surface. Plug down at 4 AM 12/6/70. SI W.O.C.					
· · ·					
6. After 24 hours pressure tested casing to 1000# for 30 minutes					
without loss of pressure.					
7. Drilling ahead with 7 7/8" bit.					
_	•				

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE District Superintendent DATE 12/28/70

APPROVED BY TITLE SUPERIVISOR DISTRICT: DATE

CONDITIONS OF APPROVAL, IF ANY: