

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23721
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Patsy A
8. Well No.	001
9. Pool name or Wildcat	Langlie Mattix Seven Rivers Q Grayburg
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3375 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Bettis, Boyle & Stovall
3. Address of Operator P.O. Box 1240, Graham, TX 76450	4. Well Location Unit Letter B : 990 Feet From The North Line and 1980 Feet From The East Line Section 20 Township 22S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3375 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed completion work) SEE RULE 1103.

1) MIRU Pulling Unit

2) POOH with rods & pump & 2-3/8" tbq.

3) RIH with 2-3/8" tbq. open ended & pump 25 sxs. cement from 3400 to 3250' - TAG

4) Cut 5-1/2" csg. @ 2000', POOH with 5-1/2" csg.

5) RIH with 2-3/8" tbq. & pump 25 sxs. cement from 2050 to 1950' - TAG

6) POOH with 2-3/8" tbq. & pump 30 sxs. plug from 348 - 248' - TAG

7) Place 5 sxs. plug @ surface. - 105K OR 60

8) Cut csg. off 4' below ground level & weld on plate.

9) Clean up location.

Estimated date to plug and abandon is June to July 2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Derrick Salter TITLE District Engineer DATE 10/29/01

TYPE OR PRINT NAME DERECK SALTER TELEPHONE NO.

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APPL
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Post subsequent to RBDMS
Compliance Screen

TITLE WATER RESOURCES ENGINEER-2 DATE NOV 13 2001