1	AL UP PIECE RELE	.1420		
	DISTRIBUTION			
	SANTA FE			
i	FILE			
	U.S.G.S.			
Ĭ	LAND OFFICE			
	RANSPORTER	OIL		
İ		GAS		
	OPERATOR			
1.	PRORATION OFFICE			<u> </u>
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## NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	REQUEST 1	AND	Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATUR	AL GAS			
(RANSPORTER OIL						
GAS OPERATOR						
PRORATION OFFICE						
MILLARD DECK OIL	, COMPANY					
Address P. O. Box 1047	Eunice, New Mexico 88231					
Reason(s) for filing (Check proper		Other (Please explain	)			
New We!l	Change in Transporter of: Oil Dry Gas		·			
Recompletion Change in Ownership	Casinghead Gas Condens	7				
If change of ownership give nat and address of previous owner	meMillard Deck, P. O. Box 10	047, Eunice, New Mex	fico 88231			
. DESCRIPTION OF WELL A	ND LEASE  Well No. Pool Name, Including Fo	ormation Kind o	Lease No.			
Patsy "A"	1 Langlie Matti	Lx State,	Federal or Fee Fee			
Location	990 Feet From The North Line	e and 1980 Feet	From The <b>East</b>			
Unit Letter;;	<u> </u>		Lea County			
Line of Section 20	Township 22S Range	37E , NMPM,	Lea			
I. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL GA	Address (Give address to which	h approved copy of this form is to be sent)			
1	o Pipe Line Company	P. O. Box 1510, Mic	dland, Texas 79701			
Name or Authorized Transporter Warren Petroleu	of Casinghead Gas or Dry Gas		h approved copy of this form is to be sent)  nice, New Mexico 88231			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
give location of tanks.			ar:			
If this production is commingly. COMPLETION DATA	ed with that from any other lease or pool,		D. C.			
Designate Type of Com	oletion - (X) Gas Well	New Well Workover Dee				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR,	Ptc., Name of Producing Formation	Tep Off/Gas Pay	Taking Depth			
	Depth Casing Shoe					
Perforations						
	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & FOOTING CITE					
			to and to allow			
V. TEST DATA AND REQUE	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
Date First New Oil Run To Tan	Date of Test	Producing Method (Flow, pump	o, gas lift, ecc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Oil-Bhis.	Water-Bbls.	Gas-MCF			
Actual Prod. During Test						
Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.	) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
t gatting leading (bearing			SERVATION COMMISSION			
VI. CERTIFICATE OF COMP	LIANCE	11				
I hereby certify that the rule	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		City Count by			
Commission have been com above is true and complete			UY			
4	$\wedge$	TITLE	TITLE			
1 M. A	land Noch-	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation				
	(Signature)	well, this form must be	well, this form must be accompanied by a tabulation to the well in accordance with RULE 111.			
Owner-Op		All sections of this form must be filled out completely for show				
April 30	, 1973	Fill out only Secti	Fill out only Sections I. II. III, and VI for changes of owner			
	(Date)	Separate Forms C-	104 must be filed for each pool in multip.			
	Company of the Compan	- Il -comp	•			